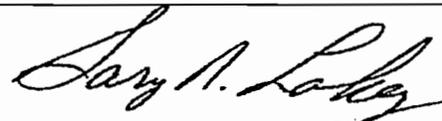


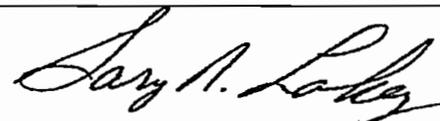
ELECTRIC TARIFF INTERIM
TABLE OF SERVICE SCHEDULES – STEP 1

Sheet No.	Revision No.	Type of Service	Territory	
IV-3	14	Residential Service	Texas service territory	T
IV-18	14	Secondary General Service	Texas service territory	T
IV-56	11	Service Agreement Summary ConocoPhillips Bishop Hills Property Owners Texas State Technical College Chase Bank Tower Texas State Park Board Hoechst Celanese Chemical Group Inc.	ConocoPhillips Refinery Potter County Amarillo Amarillo Palo Duro Canyon Pampa	T
IV-58	11	Service Agreement Summary Cal Farley's Boys Ranch Caprock Feeders	Oldham County Gruver	T
IV-61	8	Service Agreement Summary Canadian River Municipal Water Authorities	Potter, Carson, Roberts & Hutchison Counties	T
IV-65	13	Guard Lighting Service	Texas service territory	T
IV-69	38	Fuel Cost Recovery Factor	Applicable to rate schedules where indicated	T
IV-77	10	Electric Service to a Qualifying Facility of Aggregate Generation Capacity of 100 K W or Less	Texas service territory	


DIRECTOR, REGULATORY ADMINISTRATION

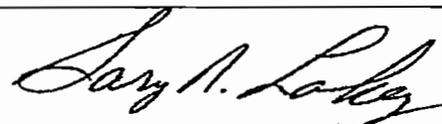
ELECTRIC TARIFF INTERIM
TABLE OF SERVICE SCHEDULES – STEP 1

Sheet No.	Revision No.	Type of Service	Territory	
IV-86	11	Energy Purchase From a Qualifying Facility of Aggregate Generating Capacity of 100 K W Or Less	Texas service territory	
IV-91	10	Municipal and State Street Lighting Service	Texas service territory	T
IV-98	11	Miscellaneous Service Charge	Texas service territory	
IV-99	8	Service Agreement Summary J.M. Huber Corporation	Hutchinson County	T
IV-108	6	Large General Service Transmission	Texas service territory	T
IV-109	7	Service Agreement Summary ConocoPhillips	ConocoPhillips Refinery & Chemical Complex, Borger	T
IV-117	1	Avoided Energy Cost Non-Firm Purchases from Qualifying Facilities	Texas service territory	
IV-118	4	Flood Light Systems	Texas service territory	T
IV-144	2	Service Agreement Summary Highway Sign Lighting	Amarillo	


DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM
TABLE OF SERVICE SCHEDULES – STEP 1

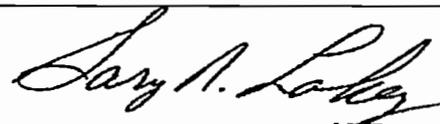
Sheet No.	Revision No.	Type of Service	Territory	
IV-150	3	Restricted Outdoor Lighting Service	Former TNP Panhandle service territory	T
IV-152	1	State University Discount Rate Rider	Texas service territory	
IV-159	1	Distributed Generation Interconnection	Texas service territory	T
IV-172	2	Small General Service	Texas service territory	T
IV-173	3	Primary General Service	Texas service territory	T
IV-174	2	Small Municipal and School Service	Texas service territory	T
IV-175	3	Large Municipal Service	Texas service territory	T
IV-177	1	Interruptible Credit Option	Texas service territory	
IV-179	2	Primary QF Standby Service	Texas service territory	T
IV-180	2	Secondary QF Standby Service	Texas service territory	T
IV-181	2	Transmission QF Standby Service	Texas service territory	T
IV-182	3	Large School Service	Texas service territory	T


DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

TABLE OF SERVICE SCHEDULES – STEP 1

Sheet No.	Revision No.	Type of Service	Territory	
IV-183	2	Transmission QF Non-Firm Standby Service	Texas service territory	T
IV-184	2	Residential Service with Electric Space Heating	Texas service territory	T
IV-188	Orig.	Residential Controlled Air Conditioning and Water Heater Rider	Texas service territory	
IV-189	Orig.	Commercial and Industrial Controlled Air Conditioning Rider	Texas service territory	
IV-192	Orig.	Municipal Franchise Fee	Texas service territory	T



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

RESIDENTIAL SERVICE

APPLICABLE: To residential customers for electric service used for domestic purposes in private residences and separately metered individual apartments, when all service is supplied at one point of delivery and measured through one kilowatt-hour meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Single phase motors that do not exceed 10 horsepower, individual capacity, may be served under this rate. A Residential Service with Electric Space Heating Tariff is available for customers who predominately use electric space heating.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$6.00 per month.

Energy Charge:

\$0.060917 per kWh for all kWh used per month during each summer month

\$0.053084 per kWh for all kWh used per month during each winter month

SUMMER MONTHS: The billing months of June through September.

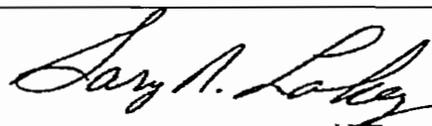
WINTER MONTHS: The billing months of October through May.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

AVERAGE MONTHLY PAYMENT: Upon request, any residential customer may be billed monthly on a levelized payment plan. A customer's monthly payment amount is calculated by obtaining the most recent twelve months of actual consumption and dividing that amount by twelve, and applying the Company's current rates to the average kWh consumption. The account will be true-up every twelve months. The true-up amount is equal to the difference between the total levelized payments during the previous twelve months and the actual amount billed during the same period.

CHARACTER OF SERVICE: A-C; 60 hertz; single-phase 120/240 volts; where available on secondary, three phase 240 volts.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.



DIRECTOR, REGULATORY ADMINISTRATION

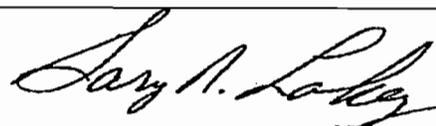
ELECTRIC TARIFF INTERIM

RESIDENTIAL SERVICE

TERMS OF PAYMENT: Net in 16 days after mailing date. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SECONDARY GENERAL SERVICE

APPLICABLE: To all commercial and industrial electric service supplied at secondary voltage level at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, in excess of 10 kW of demand in any month.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service, or service to oil and natural gas production customers.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$21.60 per month I
Energy Charge: \$0.004305 per kWh for all kWh used during the month I

Demand Charge:
\$12.53 per kW of demand used per month during each summer month I
\$10.16 per kW of demand used per month during each winter month I

SUMMER MONTHS: The billing months of June through September.

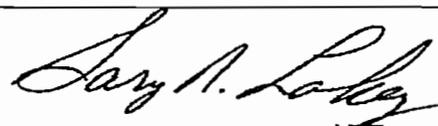
WINTER MONTHS: The billing months of October through May.

OPTIONAL SERVICE: Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Credit Option.

DEMAND: The Company will furnish, at Company's expense, the necessary metering equipment to measure the customer's kW demand for the 30-minute period of greatest use during the month. In no month, shall the billing demand be greater than the kW value determined by dividing the kWh sales for the billing period by 80 hours.

POWER FACTOR ADJUSTMENT: Company may install power factor metering for customers with demand exceeding 200 kW. Bills will be increased \$0.50 for each kvar by which the reactive demand exceeds 0.33 times the measured kW demand, and will be reduced \$0.50 for each kvar by which the reactive demand is less than 0.33 times the measured kW demand. T
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FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kilowatt-hour shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SECONDARY GENERAL SERVICE

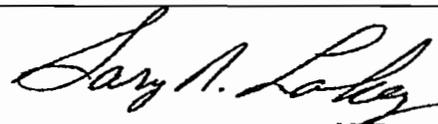
CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard voltage.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: ConocoPhillips

RATE: Each 7,000 lumen wood pole overhead mercury vapor street light @ \$7.96 per month. **I**

Each 20,000 lumen mercury vapor light and each 400 watt 20,000 lumen mercury vapor flood light on wood poles @ \$19.62 per month. **I**

AGREEMENT WITH: Bishop Hills Property Owners, Amarillo, Texas.

RATE: Each 7,000 lumen mercury vapor post top light @ \$7.96 per month. **I**

AGREEMENT WITH: Amarillo College, Amarillo, Texas.

RATE: Each 7,000 lumen wood pole overhead mercury vapor street light @ \$7.96 per month. **I**

Each 20,000 lumen steel pole underground mercury vapor street light (two lamps per pole) @ \$24.04 per month. **I**

AGREEMENT WITH: Chase Bank, Amarillo, Texas.

RATE: Floodlighting of Chase Bank Building, \$227.63 per month. **I**

AGREEMENT WITH: Texas State Park Board (Palo Duro Canyon).

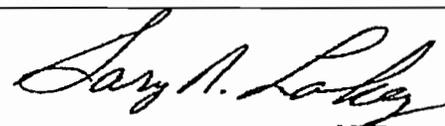
RATE: Each 7,000 lumen mercury vapor overhead light @ \$7.96 per month. **I**

AGREEMENT WITH: Hoechst Celanese Chemical Group, Inc., Pampa, Texas.

RATE: Each 20,000 lumen steel pole mercury vapor street light @ \$19.62 per month (Underground Contribution) **I**

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

DETERMINATION OF ENERGY USE: 7,000 lumen lamp uses 68 kWh per month
20,000 lumen lamp uses 151 kWh per month
Floodlighting uses 6,909 kWh per month



DIRECTOR, REGULATORY ADMINISTRATION

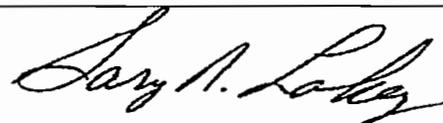
ELECTRIC TARIFF INTERIM

SERVICE AGREEMENT SUMMARY

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69.

Pursuant to the 2005 Energy Policy Act, mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. When the Company's inventory of mercury vapor ballasts and lamps is exhausted, customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the applicable rate for the replacement light.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Cal Farley's Boys Ranch, Amarillo, Texas, and Caprock Feeders, Gruver, Texas.

POINTS OF SERVICE: Northwest of Amarillo, Southwest of Gruver.

RATE: Each 7,000 lumen wood pole overhead mercury vapor (MV) light @ \$7.96 per month. I

Each 15,000 lumen wood pole overhead high pressure sodium (HPS) light @ \$9.73 per month. I

Each 20,000 lumen wood pole overhead mercury vapor (MV) light @ \$19.62 per month. I

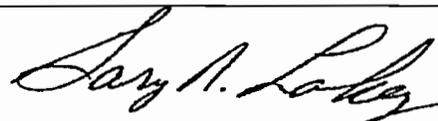
DETERMINATION OF ENERGY USE: 7,000 lumen MV lamp uses 68 kWh per month
15,000 lumen HPS lamp uses 56 kWh per month
20,000 lumen MV lamp uses 151 kWh per month

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

Pursuant to the 2005 Energy Policy Act, MV lamp ballasts shall not be manufactured or imported after January 1, 2008. When the Company's inventory of MV ballasts and lamps is exhausted, customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the applicable rate for the replacement light.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Canadian River Municipal Water Authority (CRMWA)

POINTS OF SERVICE: Pumping facilities related to CRMWA's transport and production of water to CRMWA's member cities from Lake Meredith and groundwater in Roberts County, Texas.

RATE: The base rate for firm and interruptible service to CRMWA is:

\$0.020151 per kWh for the first 3,500,000 kWh used per month.
\$0.015684 per kWh for all additional energy used per month.

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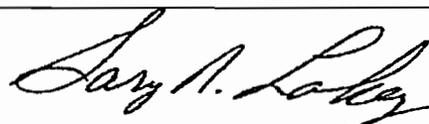
INTERRUPTIBILITY: When a scheduled interruption is requested in any month by the Company, CRMWA will interrupt all load at Pump Station Nos. 1 – 4, in excess of two pumping units at each station, and will also interrupt all load at Pump Station Nos. 21 and 22, in excess of one pumping unit at each station, and will interrupt all load in the waterfield, including Booster Stations 31 and 32 and the wells associated with these stations, with the exception of the wells feeding Pump Station No. 21 directly, or which can be delivered to Pump Station No. 21 by gravity flow. Uninterrupted wells will not have a connected load in excess of 2134 kW. Pump Station Nos. 5 and 6 are not subject to interruption. Normal interruptions of load shall not exceed 60 hours in any month except in an extreme emergency. If a scheduled interruption of load causes an inability of CRMWA to maintain sufficient water storage, pumps may be restarted with two-hour notice to the Company. Energy served during this period will be billed at the rate for the first energy block.

NOTICE OF INTERRUPTION: The Company will give notice of need for interruption at least two hours before the interruption is required.

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69.

POWER FACTOR: Synchronous motors will be installed on each pumping unit in CRMWA's pumping plant Nos. 1 – 4, and will be operated at Unity Power Factor. The customer agrees to maintain a power factor of at least 0.95 on pumping units 21 and 22.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next workday.



DIRECTOR, REGULATORY ADMINISTRATION

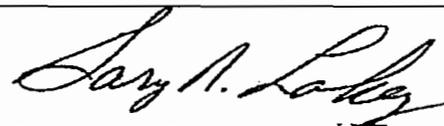
ELECTRIC TARIFF INTERIM

SERVICE AGREEMENT SUMMARY

DETERMINATION OF ENERGY FOR SECONDARY POINTS OF DELIVERY: The kWh use for billing purposes for Pump Station Nos. 21 and 22 shall equal 1.03 times the measured kWh.

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Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

GUARD LIGHTING SERVICE

APPLICABLE: Under contract for night outdoor lighting service where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. This tariff is unavailable to new customers as of September 1, 2000 in accordance with the Public Utility Commission of Texas Order in Docket No. 21190, and no additional lights will be installed for existing customers. T
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Pursuant to the Federal Energy Policy Act of 2005, mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. When the Company's inventory of mercury vapor ballasts and lamps is exhausted, customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the rate for the replacement light.

TERRITORY: Texas service territory.

RATE: Each 15,000 lumen high pressure sodium (HPS), wood pole, overhead bracket type light @ \$12.87 per month. T
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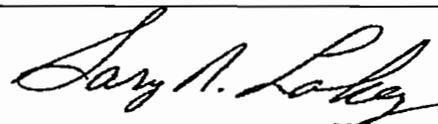
Each 7,000 lumen mercury vapor (MV), wood pole, overhead bracket type light @ \$13.23 per month. TI

A single span of secondary line, not to exceed 150 feet in length, may be furnished under the above rate. Service requiring more than one span of secondary line per light will be furnished by the Company, provided the customer pays a rental charge of \$2.66 per month for each additional span not to exceed 150 feet in length. T
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TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If service is billed on a residential bill, the late payment charge will not be imposed. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

DETERMINATION OF ENERGY USE: 15,000 lumen HPS lamp uses 56 kWh per month; 7,000 lumen MV lamp uses 68 kWh per month.

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69. However, Guard Light Service provided by the Company which is connected to a circuit previously metered by the Company for other electric service shall not have the above rate increased by the applicable fuel cost recovery factor.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

GUARD LIGHTING SERVICE

CONDITIONS OF SERVICE: The Company will construct, own, operate and maintain, on the customer's premises, the required number of 15,000 lumen, 150 watt, HPS overhead lights, and/or the required number of 7,000 lumen, 175 watt, MV overhead lights, mounted on a metal bracket, photo-electrically controlled, installed on the Company's service pole, on a separate 30 foot pole, or on any suitable mounting device belonging to the customer, having a secondary line span not to exceed 150 feet in length. Lights will not be installed on any mounting device which the Company deems, in its sole discretion, unsafe or unsuitable for this purpose.

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CHARACTER OF SERVICE: A-C; 60 hertz; single phase; 120 or 240 volts.

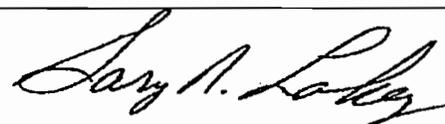
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TERM OF CONTRACT: A period of not less than three years.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

FUEL COST RECOVERY FACTOR

Application of fuel cost recovery factors are as follows:

SECONDARY DISTRIBUTION FUEL COST RECOVERY FACTOR:

The Secondary Distribution fuel cost recovery factor to be billed is 3.0785¢ per kilowatt-hour for the months of June-September and 2.9849¢ per kilowatt-hour for the months of October-May and shall apply when service is metered at less than approximately 2.4 kV. **I**

PRIMARY DISTRIBUTION FUEL COST RECOVERY FACTOR:

The Primary Distribution fuel cost recovery factor to be billed is 3.0391¢ per kilowatt-hour for the months of June-September and 2.9467¢ per kilowatt-hour for the months of October- May and shall apply when service is metered at greater than or equal to approximately 2.4 kV and less than approximately 69 kV. **I**

SUB-TRANSMISSION FUEL COST RECOVERY FACTOR:

The Sub-transmission fuel cost recovery factor to be billed is 2.8481¢ per kilowatt-hour for the months of June-September and 2.7616¢ per kilowatt-hour for the months of October-May and shall apply when service is metered at greater than or equal to approximately 69 kV and less than approximately 115 kV or loss compensated meters are used to include losses to the sub-transmission. **I**

BACKBONE-TRANSMISSION FUEL COST RECOVERY FACTOR:

The Backbone transmission fuel cost recovery factor to be billed is 2.8278¢ per kilowatt-hour for the months of June-September and 2.7418¢ per kilowatt-hour for the months of October-May and shall apply when service is metered at greater than or equal to approximately 115 kV or loss compensated meters are used to include losses to the backbone transmission. **I**

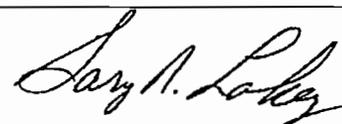
PURCHASED POWER COST RECOVERY FACTOR (PCRF)

A PCRF will be added to each rate schedule. The factor will be determined as follows:

$$PCRF_{Class} = [(P \times AF) - CA_{Class}] / BD_{Class}$$

Where:

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DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

FUEL COST RECOVERY FACTOR

P = Estimated purchased power costs, exclusive of fuel, on an annualized basis to cogenerator in excess of the annualized amounts recovered in base rates.

AF = The demand allocation factor for each listed rate class used to allocate generation (production) plant in the cost-of-service study most recently approved in the last rate case, as set forth below.

CA = A correction amount, including interest, for each rate class to correct for any variance between actual allocated costs and actual revenues derived from the PCRf for the class. The CA balance for the proceeding twelve months as of the end of November will be included in the PCRf calculation for the next year as shown in the above formula. The allocated cost will be determined based on the allocators set forth below.

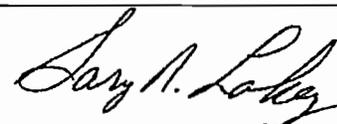
BD = Estimated annual billing determinants for the rate class for the year the PCRf will be in effect.

Allocation Factors

The following are the allocation factors to be used in the calculation of the PCRf:

Rate Class	Demand Allocation Factor (AF)
Residential	0.162220
Small General Service	0.012682
Commercial & Industrial Secondary General Service Primary General Service Large General Service - Trans	0.331735
Small Municipal & School	0.000933
Large Municipal	0.006705
Large School Service	0.006506
Street & Area Lighting	0.001920
Interruptible (CRMWA)	0.003360
TOTAL RETAIL	0.526061

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

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ELECTRIC TARIFF

**ELECTRICAL SERVICE
TO A QUALIFYING FACILITY OF AGGREGATE
GENERATION CAPACITY OF 100 KW OR LESS**

APPLICABLE: Under contract for standby or supplemental power to customers for electrical service to a customer-owned generation of 100 kW or less capacity where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Energy shall be purchased from the qualifying facility in accordance with PUCT Sheet IV-86.

TERRITORY: Texas service territory.

RATE: Same as tariff for applicable class of service.

TERMS OF PAYMENT: Same as tariff for applicable class of service.

DEMAND: Same as tariff for applicable class of service.

FUEL COST RECOVERY: Same as tariff for applicable class of service.

CHARACTER OF SERVICE: Same as tariff for applicable class of service.

DEFINITION OF QUALIFYING FACILITY: Qualifying Facility means a cogeneration facility or a small power production facility which meets the criteria for qualification set forth in Subpart B, Part 292, Subchapter K, Chapter I, Title 18 of the Code of Federal Regulations.

MINIMUM: Same as tariff for applicable class of service.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

FRANCHISE FEE: All current and future franchise fees not included in base rates shall be separately assessed in the municipality where the excess franchise fee is authorized. Bills computed under the above rate will be increased by the additional franchise fees imposed by the appropriate municipality or taxing authority in which jurisdiction the customer's consuming facility resides, when applicable. The franchise fee will appear on the bill as a separate item.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

JUL 27 '07 DOCKET 32766

CONTROL # _____

PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT AND CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

**ENERGY PURCHASE FROM A QUALIFYING FACILITY
OF AGGREGATE GENERATING CAPACITY OF 100 KW OR LESS**

APPLICABLE: Under contract to all customers taking service under the Company's Electric Service to a Qualifying Facility of Aggregate Generating Capacity of 100 kW or Less (PUCT Sheet IV-77), with an installed aggregate generating capacity of 100 kW or less.

TERRITORY: Texas service territory.

RATE: The customer shall pay the Company \$20.00 per month.

The Company shall credit to the customer's bill for service an amount equal to the kilowatt hours produced by the Qualifying Facility (as defined under METERING below) and received by the Company during the billing period multiplied by the cost of fuel at the generator and purchased power per kilowatt hour for the billing month in which the energy was received. Such credit shall not be applied unless the customer's account is current and no overdue amounts are outstanding.

DEFINITIONS:

Qualifying Facility - a cogeneration facility or a small power production facility which meets the criteria for qualification set forth in Subpart B, Part 292, Subchapter K, Chapter I, Title 18 of the Code of Federal Regulations.

Net Consumption - meter is installed with detent to measure only the flow of energy from the Company to the customer.

Net Production - meter is installed with detent to measure only the flow of energy from the customer to the Company.

All Consumption - meter is installed with detent to measure all consumption of the customer, whether provided by the Company or the Qualifying Facility.

All Production - meter is installed to measure all production of the Qualifying Facility whether consumed by the customer or input to the Company.

METERING: The Company will furnish at its expense the necessary metering equipment to measure the energy received from the Customer

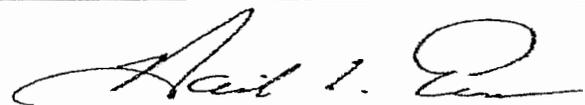
The following metering options are available:

- (1) Parallel operation with interconnection through a single meter that measures net consumption. The net consumption shall be billed in accordance with PUCT Sheet IV-77. Net production will not be metered or purchased by the utility, and therefore, the rate above shall not apply.

PUBLIC UTILITY COMMISSION OF TEXAS
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MAY 29 '09 DOCKET 35763

CONTROL # _____



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

METERING: (cont.)

- (2) Parallel operation with interconnection through two meters with one measuring net consumption and the other measuring net production. The net consumption shall be billed in accordance with PUCT Sheet IV-77. Net production shall be purchased at the above rate.
- (3) Parallel operation with interconnection through two meters with one measuring all consumption and the other measuring all production. All consumption shall be billed in accordance with PUCT Sheet IV-77. All production shall be purchased at the above rate.
- (4) A Qualifying Facility of aggregate generating capacity of 50 kW or less interconnected through a single meter that runs forward and backward. Any consumption shall be billed in accordance with PUCT Sheet IV-77. Any production shall be purchased at the above rate. The customer charge above shall not apply. Under this option, the Company may install two meters with one measuring net consumption and the other measuring net production. The excess of net consumption over net production shall be billed in accordance with PUCT Sheet IV-77. The excess of net production over net consumption shall be purchased at the above rate. The customer charge above shall not apply.

FRANCHISE FEE: All current and future franchise fees not included in base rates shall be separately assessed in the municipality where the excess franchise fee is authorized. Bills computed under the above rate will be increased by the additional franchise fees imposed by the appropriate municipality or taxing authority in which jurisdiction the customer's consuming facility resides, when applicable. The franchise fee will appear on the bill as a separate item.

PUBLIC UTILITY COMMISSION OF TEXAS

APPROVED

MAY 29 '09 DOCKET 35763

CONTROL # _____



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF INTERIM
MUNICIPAL AND STATE STREET LIGHTING SERVICE

APPLICABLE: To Municipal and State of Texas Agency customers for street lighting service where facilities of adequate capacity and suitable voltage are adjacent to the point of service.

Pursuant to the Federal Energy Policy Act of 2005, mercury vapor (MV) lamp ballasts shall not be manufactured or imported after January 1, 2008. When the Company's inventory of MV ballasts and lamps is exhausted, customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the rate for the replacement light.

TERRITORY: Texas service territory.

RATE: The charge per lamp per month shall be in accordance with the following rates:

		RESIDENTIAL AREAS			
LAMP SIZE	LAMP TYPE	WOOD POLE	STEEL POLE		
Lumen		Overhead	Overhead (2)	Underground (1)	
7,000	MV	\$ 5.41	\$ 7.55	\$ 8.60	I
15,000	HPS	10.34	12.77	14.50	I
COMMERCIAL AREAS AND TRAFFIC ARTERIES					
LAMP SIZE	LAMP TYPE	WOOD POLE	STEEL POLE		
Lumen		Overhead	Overhead (2)	Underground (1)	
20,000 (2 lamps per pole)	MV	\$ 8.15	\$ 10.33	\$ 12.64	I
20,000	MV	9.15	12.65	17.26	
35,000	MV	12.77	16.12	20.95	
50,000	MV	15.50	19.12	23.78	
15,000	HPS	10.33	13.87	18.48	
27,500	HPS	19.86	23.22	27.88	I
		EXISTING FEEDER CIRCUIT (50' POLES)	NEW STREET LIGHT CIRCUIT (45' WOOD POLES OVERHEAD)		
50,000	HPS	\$ 22.95	\$ 27.12		


DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM
MUNICIPAL AND STATE STREET LIGHTING SERVICE
INDUCTION

LAMP SIZE Lumen	LAMP TYPE	(3)	(4)
6,000	IND	\$14.63	\$11.09
12,000	IND	19.60	16.23

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added after 16 days if the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

STATE OWNED FREEWAY LIGHTING SYSTEM:

Available to all state-owned and city maintained street and highway lighting and incidental safety lighting that is photocell controlled. The state-owned highway lighting rates do not include any maintenance service by the Company.

Lumen	Lamp Type	Underground
20,000	MV	\$ 6.53
27,500	HPS	4.61
-----	MV-100 watt	4.61
-----	MV-1,000 watt	15.50
-----	HPS-400 watt	5.81
15,000	150 watt	4.61

- (1) Applicable to both bracket-type and post-top luminaires.
- (2) When city-owned pole is used, or a contribution by customer is made for steel poles, the rate shall be the applicable wood pole overhead rate.
- (3) Applicable rate when SPS pays for the fixture at time of installation.
- (4) Applicable rate when customer pays for the fixture at time of installation.


DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

MUNICIPAL AND STATE STREET LIGHTING SERVICE

DETERMINATION OF ENERGY USE:

MERCURY VAPOR
 7,000 lumen lamp uses 68 kWh per month
 20,000 lumen lamp uses 151 kWh per month
 35,000 lumen lamp uses 257 kWh per month
 50,000 lumen lamp uses 363 kWh per month
 100 watt lamp uses 42 kWh per month
 1,000 watt lamp uses 363 kWh per month

HIGH PRESSURE SODIUM
 15,000 lumen lamp uses 56 kWh per month
 27,500 lumen lamp uses 97 kWh per month
 50,000 lumen lamp uses 159 kWh per month
 400 watt lamp uses 159 kWh per month

INDUCTION
 6,000 lumen lamp uses 28 kWh per month
 12,000 lumen lamp uses 55 kWh per month

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FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69.

If any street light is permanently removed from service at the City's request, the City will pay to the Company, at the time of removal from service of such light, the original cost of the equipment taken out of service, less depreciation of four percent per year. If any street light is removed from service temporarily (at least two months) at the City's request, the monthly rate for the light during temporary disconnection will be the base charge per lamp as stated above. Fuel cost recovery will not be charged or credited on any temporarily disconnected street light.

CONDITIONS OF SERVICE: The foregoing rates include the furnishing by the Company of the electric energy necessary to operate the municipal street lighting system, the replacement of lamps, and the normal maintenance of fixtures, wires, transformers and all other component parts of the street lighting systems, as such replacements and maintenance become necessary. In the event maintenance and/or lamp and glassware replacements become excessive due to vandalism or similar causes, the Company will notify the City and the City will exert whatever means are at its disposal in the form of law enforcement agencies or other protective measures to eliminate destruction of street lighting equipment. If such vandalism persists, the Company reserves the right to remove street lights.

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The Company will install, own, operate and maintain the municipal street lighting system. If, for any reason, the Company is unable to continue service of particular equipment, said equipment will,

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DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

MUNICIPAL AND STATE STREET LIGHTING SERVICE

at the City's option, be removed by the Company or replaced by the Company with currently available equipment, and the City will pay the appropriate rate for new equipment.

Street light burning time will be from approximately one-half hour after sunset to approximately one-half hour before sunrise.

STREET LIGHT OUTAGE REPAIR: SPS shall patrol all streetlights on a quarterly basis. SPS will track street light outage information and report performance to any requesting city and/or state agency within thirty (30) days after each quarterly patrol is completed. In addition, SPS will implement a formal system to track street light outage performance and will track trouble reports submitted by: (a) customers; (b) employees; (c) municipalities; and (d) routine SPS patrols. SPS shall use best efforts to repair all street light trouble orders, exclusive of freeway lights, within seven calendar days. If a municipal street light, exclusive of freeway lights, is not repaired within seven (7) calendar days after SPS receives notice of the specific streetlight trouble, SPS shall issue a credit to the customer's bill equal to one month's charges for the respective street light. Further, SPS shall issue an additional credit to the customer equal to a month's charges for each such streetlight for each additional seven (7) calendar-day delay in completing repairs for each affected streetlight. Freeway lights shall be repaired in a reasonable amount of time taking into account coordination with state transportation agencies and arranging traffic control for public safety while SPS agents repair freeway lights. SPS shall prepare a written street light performance plan to include periodic patrolling, advanced re-lamping, painting, and glassware cleaning, and shall provide any city and/or state agency an annual streetlight-performance report showing the number of streetlights for which SPS has issued credits, including identification of those streetlights for which SPS issued multiple credits, and amounts of said credits. The streetlight-performance plan shall be completed by December 1 of each year and the streetlight-performance report shall be completed by the end of the First Quarter of the succeeding year to which the report applies.

Upon request, SPS shall also provide a detailed report to any requesting city and/or state agency identifying the streetlights for which a trouble report was received, the date the trouble report was received, the commitment date provided by SPS stating when the trouble would be repaired, and the date the trouble was repaired. Notwithstanding the above conditions, both customer and SPS realize that storm outages and other items outside of the control of SPS may affect repair times for street light outages. SPS shall not be required to provide credits to customers for delayed repairs caused by, or during, such events.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

MUNICIPAL AND STATE STREET LIGHTING SERVICE

RULES REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF
MISCELLANEOUS SERVICE CHARGES

APPLICABLE: The service charges listed below are applicable to all customers served by the Company, and are in addition to any other charges made under the Company's tariff for electric service.

TERRITORY: Texas service territory.

	<u>Name</u>	<u>Charge</u>
1.	Returned Check Charge	\$ 16.00
2.	After Hours Connection Charge	
	Inside City Limits	\$ 87.00
	Outside City Limits	\$108.00
3.	Field Collection Charge	\$ 10.00
4.	Special Bill Form Charge	\$ 10.00
5.	Account History Charge	\$ 20.00 or cost, whichever is greater.
6.	Reconnect Charge:	
	Inside City Limits	
	Reconnect during business hours	\$ 55.00
	Reconnect during non-business hours	\$ 87.00
	Outside City Limits	
	Reconnect during business hours	\$ 90.00
	Reconnect during non-business hours	\$ 108.00
7.	Facilities Rental Charge	2.00% per month applied to net reproduction cost of facilities.
8.	Restoration of Tampered Service Charge	\$120.00 during business hours each occurrence or \$150.00 during non-business hours each occurrence, plus expense for damages.
9.	Temporary Service Charge	At cost.

 PUBLIC UTILITY COMMISSION OF TEXAS
 APPROVED

MAY 10 '10 DOCKET 37742

CONTROL # _____



MANAGER, PRICING AND PLANNING

ELECTRIC TARIFF

MISCELLANEOUS SERVICE CHARGES

- | | | |
|-----|---|---|
| 10. | Meter Testing Charge | At cost, not to exceed \$81.00. |
| 11. | Load Control Equipment Charge | At cost, see Articles IV and V of Electric Demand Signal Agreement. |
| 12. | Miscellaneous Charges | At cost. |
| 13. | Relocation of Facilities Charge | Cost of relocation. |
| 14. | Non-Routine Charges | At cost. |
| 15. | Pulse Metering Equipment Installation and Replacement Charge | |
| | Installation Cost (One Output) | \$335 |
| | With Additional Output | \$485 |
| | Replacement: | |
| | Service Call | |
| | Up to 2 Components | \$205 |
| | All Components | \$235 |
| | plus | |
| | Components | |
| | Meter Pulse Initiator | \$120 |
| | Pulse Termination Box | \$ 10 |
| | Pulse Isolation Relay | \$120 |
| 16. | Sale of Renewable Energy Credits | At agreed-upon price |

DESCRIPTION:

1. **Returned Check Charge** is made when customer's check has been dishonored by the maker's bank and returned to the Company.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

MAY 10 '10 DOCKET 37742

CONTROL # _____

Richard L. Smith

MANAGER, PRICING AND PLANNING

ELECTRIC TARIFF

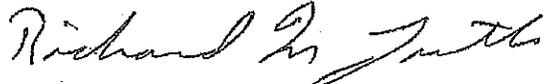
MISCELLANEOUS SERVICE CHARGES

2. **After Hours Connection Charge** is made when a new connection is requested by customer to be made outside of regular working hours.
3. **Field Collection Charge** is made when Company makes contact at customer's premises for collection of delinquent bill or deposits. Only one charge is made per month.
4. **Special Bill Form Charge** is made each time the Company provides a manually prepared special bill analysis.
5. **Account History Charge** is made each time the Customer requests, and the Company provides, a billing or usage history or analysis for a premises, exceeding the most recent 36 months of service. The charges for these services will equal the Company's labor, material, overhead, and data processing expenses for processing the request, or \$20.00, whichever is greater.
6. **Reconnect Charge** is made when a Customer requests reconnection of electric service following disconnection due to a delinquent account.
7. **Facilities Rental Charge** is made when customer rents facilities owned and maintained by the Company (not applicable to substation facilities).
8. **Restoration of Tampered Service Charge** is applied to any customer who has tampered with the meter installed on the customer's premises, or by any other means prevented the total energy consumed by the customer from being registered by the meter installed for such purposes.
9. **Temporary Service Charge** is made when a customer requests temporary services. In addition to the cost of service rendered under the applicable rate, the customer will be charged the cost of installing and removing the facilities required to provide temporary service, in excess of any salvage realized.
10. **Meter Testing Charge** is free for the first meter test. If the customer requests a meter test within four years of the customer's last request for a meter test, the Company may charge the customer an amount to recover the cost of the test, not to exceed \$81.00 for a residential customer, if the meter is determined to be functioning properly.
11. **Load Control Equipment Charge** is equal to cost of materials, labor, transportation, miscellaneous expenses and all applicable overheads for the installation necessary to provide the required signals. In certain cases, the customer may be charged for totalizing and/or recording equipment. The customer will also be charged for operation and maintenance expenses in accordance with Articles IV and V of the Electric Demand Signal Agreement.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

MAY 10 '10 DOCKET 37742

CONTROL # _____



MANAGER, PRICING AND PLANNING

ELECTRIC TARIFF

MISCELLANEOUS SERVICE CHARGES

12. **Miscellaneous Charges** are made for services performed at the request of the customer but not covered specifically by a specific rate. The customer will be charged the reasonable costs incurred for performing such services, including but not limited to, parts, labor and transportation.
13. **Relocation of Facilities Charge** is made when a customer requests the relocation of facilities for the customer's benefit or convenience.
14. **Non-Routine Charge** is made for maintenance and replacement of street lighting facilities, other than what is provided for by the street light tariff. These costs include labor, materials, transportation, processing and special equipment. This includes, without limitation, costs for traffic control as required by federal, state or local laws or regulations.
15. **Pulse Metering Equipment Installation and Replacement Charge** is made when a customer requests access to pulse from the revenue meter, in accordance with the Agreement and Terms and Conditions for Pulse Metering Equipment Installation. Replacement of existing pulse metering equipment is charged according to type of equipment the customer requests be replaced.
16. **Sale of Renewable Energy Credits ("RECs")**. The Company may transfer RECs, as defined at P.U.C. SUBST. R. 25.173(c)(13)(14) and (15), to end-use customers, as authorized by P.U.C. SUBST. R. 25.173(d) and 25.173(l)(2)(3) and (6), with consideration agreed-upon between the Company and the purchaser. Amounts due the Company from sales of RECs may be added to an end-use customer's bill for electric service under another tariff, but do not alter the purchaser's responsibilities under the conditions and rates for electric service provided through that tariff.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

MAY 10 '10 DOCKET 37742

CONTROL # _____


MANAGER, PRICING AND PLANNING

ELECTRIC TARIFF INTERIM

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Degussa Engineered Carbons (Degussa)(formerly J.M. Huber Corp.)

POINT OF SERVICE: Vicinity of Borger, Texas

RATE: The Contract rate of \$0.006674 per kilowatt-hour (kWh) used per month. I

If, during any billing month, the kWh output of Degussa's generating plant is less than Degussa's kWh load, the applicable general service rate shall apply to that portion of demand and energy exceeding the output, except during one month each calendar year which is mutually agreed upon by SPS and Degussa wherein scheduled boiler inspection and maintenance is conducted. During that month, all kWh will be billed at the above contract rate.

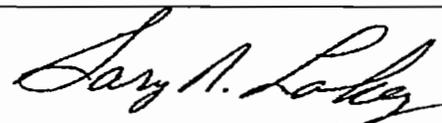
TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

FUEL COST RECOVERY: The net charge per kWh delivered under the above contract rate shall be increased by the primary distribution fuel cost recovery factor provided in PUCT Sheet No. IV-69.

ORIGINAL CONTRACT PERIOD: January 1, 1989 – December 31, 1995.

ANNUAL MINIMUM CHARGE: The contract rate for an amount of kWh calculated by multiplying the maximum kW demand of Degussa's load experienced during the prior twelve months by 5,256 hours.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

LARGE GENERAL SERVICE - TRANSMISSION

APPLICABLE: To all commercial and industrial electric service supplied at transmission level voltage at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage of 69 kV or higher is adjacent to the premises to be served.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

TERRITORY: Texas service territory.

OUTSIDE CITY LIMITS

SUB TRANSMISSION SERVICE OF 69 KV:

RATE: Service Availability Charge, Per Month: \$1,022.90

Energy Charge: \$0.003048 per kWh for all kWh used during the month

Demand Charge: \$8.05 per kW of demand used per month during each summer month
\$5.64 per kW of demand used per month during each winter month

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TRANSMISSION SERVICE OF 115 KV AND ABOVE:

RATE: Service Availability Charge Per Month: \$1,022.90

Energy Charge: \$0.003030 per kWh for all kWh used during the month

Demand Charge: \$7.99 per kW of demand used per month during each summer month
\$5.58 per kW of demand used per month during each winter month

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INSIDE CITY LIMITS

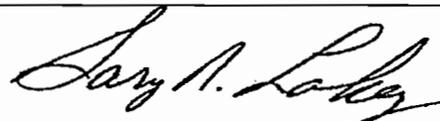
SUB TRANSMISSION SERVICE OF 69 KV:

RATE: Service Availability Charge, Per Month: \$1,022.90

Energy Charge: \$0.004113 per kWh for all kWh used during the month

Demand Charge: \$8.05 per kW of demand used per month during each summer month
\$5.64 per kW of demand used per month during each winter month

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DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

LARGE GENERAL SERVICE - TRANSMISSION

TRANSMISSION SERVICE OF 115 KV AND ABOVE:

RATE: Service Availability Charge Per Month: \$1,022.90

Energy Charge: \$0.003369 per kWh for all kWh used during the month

Demand Charge: \$7.99 per kW of demand used per month during each summer month
\$5.58 per kW of demand used per month during each winter month

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APPLICABLE TO BOTH INSIDE AND OUTSIDE CITY LIMITS

SUMMER MONTHS: The billing months of June – September.

WINTER MONTHS: The billing months of October – May.

OPTIONAL SERVICE: Customers receiving service under this rate may elect to receive interruptible service by participating in the Interruptible Credit Option.

DETERMINATION OF DEMAND: The kW determined from the Company's demand meter for the 30-minute period of customer's greatest kW use during the month, but not less than 70 percent of the highest demand established in the preceding eleven months.

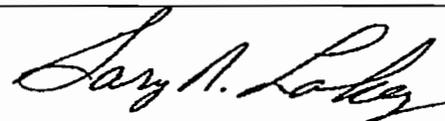
POWER FACTOR ADJUSTMENT: The Company may install power factor metering for customers with demand exceeding 200 kW. Bills computed under the above rate will be increased \$0.50 for each kvar by which the reactive demand exceeds 0.33 times the measured kW demand, and will be reduced \$0.50 for each kvar by which the reactive demand is less than 0.33 times the measured kW demand

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LOSS ADJUSTMENT: Meter readings used for billing shall be increased to include transformation losses when a meter is installed on the secondary side of any voltage transformation under 69 kV made on the customer's side of the point of service.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: Three phase, 60 hertz, supplied to the entire premises at approximately 69,000 volts or above.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

LARGE GENERAL SERVICE - TRANSMISSION

LINE EXTENSIONS: All cost of equipment, supplies, and labor related to the installation of facilities necessary to make service available shall be paid by the customer in advance. No transformation will be made by the Company at the point of service.

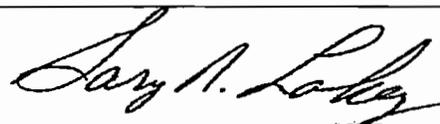
TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied pursuant to this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas and to the terms and conditions of any special contract service between the Company and customer that are not in conflict herewith.

REC CREDIT: Customers who provide written notice to the Commission pursuant to PURA §39.904(m-1) and Commission regulations promulgated thereunder, shall receive a credit of \$0.000086 per kWh to their electric billings. Customers who receive REC credits under this tariff do not share in any REC costs and shall not be eligible to receive revenue credits for sales of RECs by the Company. R

SUBSTATION LEASE: The Company reserves the option to lease substation facilities. If the substation facilities to be leased serve a single customer, that customer must lease 100% of the facilities. If the substation facilities to be leased serve multiple customers, the Company will determine a percentage of the substation capacity to be leased to the lessee, but no less than 4000 kW of substation capacity will be leased to a single customer. The monthly lease charge will be two percent of the net reproduction costs of the leased facilities, calculated as of the commencement of the lease, and shall be paid by the customer to the Company along with the monthly invoice for electric service. The Company reserves the right to increase the monthly substation lease charge whenever the Company spends more than \$100,000 in repairs, replacements, or upgrades to the leased substation facilities in any consecutive twelve month period during the term of the lease. T

The minimum lease term shall be 120 months and shall continue month to month thereafter until the lease agreement is terminated. The lease agreement may be terminated by the customer with at least six months prior written notice to the Company. If the customer terminates the lease without giving the Company six months prior written notice or (2) earlier than 120 months from the commencement of the lease, the following termination penalty shall apply:



DIRECTOR, REGULATORY ADMINISTRATION

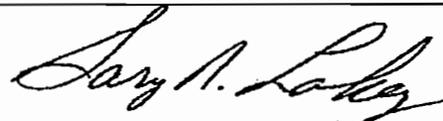
ELECTRIC TARIFF INTERIM

LARGE GENERAL SERVICE - TRANSMISSION

SUBSTATION LEASE (cont.): The customer shall pay a lease termination penalty of the net present value, using a rate of 8.55 percent applied to the sum calculated as follows: **T**

1. If the customer has made 120 or more monthly lease payments, the sum shall be six times the monthly lease payment.
2. If the customer has made less than 120 monthly lease payments, the sum will be 120, less the number of monthly lease payments made (but no less than six), times the monthly lease payment.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: ConocoPhillips

POINTS OF SERVICE: ConocoPhillips Refinery and Chemical
Complex near Borger, Texas.

APPLICABLE: Transmission service at or above 69 kV.

RATE: Service Availability Charge, Per Month: \$1022.90

Energy Charge:
\$0.003048 per kWh for all kWh used during the month

Demand Charge:
\$8.05 per kW of demand used per month during each summer month
\$5.64 per kW of demand used per month during each winter month

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

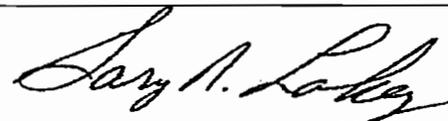
OPTIONAL SERVICE: Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Credit Option.

NOTE: All meter readings of service under this tariff at common voltage levels will be combined for billing purposes.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

DETERMINATION OF DEMAND: The kW determined from the Company's demand meters for the 30-minute period of customer's greatest kW use during the month, but not less than 70 percent of the highest demand established in the preceding eleven months.

LOSS ADJUSTMENT: Meter readings used for billing shall be increased to include transformation losses when metering is installed on the secondary side of any voltage transformation under 69 kV made on the customer's side of the point of service.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SERVICE AGREEMENT SUMMARY

LINE EXTENSIONS: All cost of equipment, supplies, and labor related to the installation cost of facilities necessary to make service available shall be paid by the customer in advance. No transformation will be made by the Company at the point of service.

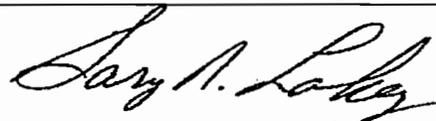
POWER FACTOR ADJUSTMENT: Company may install power factor metering for customers with demand exceeding 200 kW. Bills computed under the above rate will be increased \$0.50 for each kvar by which the reactive demand exceeds 0.33 times the measured kW demand, and will be reduced \$0.50 for each kvar by which the reactive demand is less than 0.33 times the measured kW demand

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CHARACTER OF SERVICE: A-C; 60 hertz; at one available standard transmission voltage for each point of service.

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

AVAILABILITY

This tariff is available under contract and shall apply to purchases by the Company of non-firm energy received from the Customer's Qualifying Facility which has a generating capability in excess of 100 kilowatts. Purchases of non-firm energy will be made in accordance with the Public Utility Commission of Texas ("PUCT") regulations (P.U.C. SUBST. R. 25.242). This tariff does not require or provide for any electric service by the Company to the Customer. The Customer may request such service from the Company and, if required by the Company, shall enter into separate contractual agreements with the Company in accordance with the applicable electric tariff(s). Qualifying Facility ("QF") as used in this tariff, means a cogeneration or small power production facility which qualifies under Title 18, Chapter 1, Subchapter K, Part 292, Subpart B of the Code of Federal Regulations (Federal Energy Regulatory Commission's regulations implementing Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 with regard to small power production and cogeneration).

Nothing in this tariff shall limit the authority of the Company and the Customer to negotiate and agree to a rate for any purchase, or terms or conditions relating to any purchase, which differ from the provisions of this tariff.

PAYMENT DETERMINATION

Company will pay the customer for non-firm energy received from the QF at a rate equal to Company's hourly Adjusted Non-firm Energy Cost (ANFEC_i) times the kilowatt-hours delivered by the QF each respective hour during the month times the specific predetermined loss factor appropriate to Customer's QF.

Monthly Payment = Sum of hourly payments during the month minus the monthly administrative charge

Hourly Payment_i = ANFEC_i x kWh_{QF,i} x LF_{QF}

where:

ANFEC_i = Adjusted Non-firm Energy Cost for hour i as expressed in dollars per kilowatt-hour and rounded to six decimal places;

kWh_{QF,i} = kilowatt-hours delivered by Customer's QF during hour i of the month;

LF_{QF} = predetermined Customer specific loss factor;

QF refers to Customer's specific qualifying facility;
and i refers to a specific hour within the month.

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JUL 27 '07 DOCKET 32766

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PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT AND CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

PURCHASE OF NON-FIRM ENERGY FROM QUALIFYING FACILITIES

ANFEC_i represents the Company's adjusted average avoided energy cost for hour i as computed in accordance with the PUCT regulations (P.U.C. SUBST. R. 25.242). The ANFEC_i factor for each hour i of the month will be calculated as ninety-nine percent (99%) of Company's average Non-Firm Energy Cost ("NFEC_i") for each respective hour.

The formula for ANFEC_i is as follows:

where:

$$\text{ANFEC}_i = 99 \text{ percent} \times \text{NFEC}_i$$

$$\text{NFEC}_i = \text{non-firm energy cost factor for hour } i \text{ of the month as expressed in dollars per kilowatt-hour;}$$

NFEC_i represents the Company's computed average non-firm avoided energy cost for each hour i of the month. NFEC_i will be determined by Company as the difference in Company's production costs with and without the total amount of non-firm energy provided by all QFs pursuant to this tariff divided by the total amount of non-firm energy provided by all QFs pursuant to this tariff. The formula for NFEC_i is as follows:

where:

$$\text{NFEC}_i = \frac{\text{CPC}_{1,i} - \text{CPC}_{0,i}}{\text{TNFE}_i}$$

CPC_{1,i} = Company's reconstructed production costs, including purchased power expenses, for hour i as if all non-firm energy supplied by QFs pursuant to this tariff was generated by Company or purchased from another source;

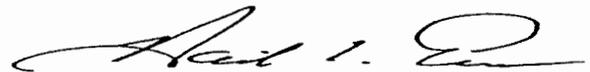
CPC_{0,i} = Company's actual production costs, including purchased power expenses (exclusive of purchased power costs for purchases made from QFs pursuant to this tariff), for hour i with all Customer's non-firm energy avoiding Company's production costs or other purchased power expenses; and

TNFE_i = total non-firm energy provided during hour i by all QFs supplying energy to Company pursuant to this tariff.

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JUL 27 '07 DOCKET 32766

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ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

Company's System Planning Department will calculate a predetermined loss factor ("LF_{QF}") applicable to Customer's specific QF to account for the increase or decrease in transmission system losses attributable to the presence of the Customer's QF on Company's electrical system. The loss factor will be determined using power flow analysis to calculate the annual average incremental or decremental losses in the Company's system resulting from the purchase of non-firm energy from Customer's QF.

If Customer requests in writing, and within six months of any payment period, Company shall make available supporting information from which the monthly calculations for payment were made.

The payments for non-firm energy will be made to Customer provided the PUCT recognizes such payments as allowable purchased energy costs to be fully recoverable under the PUCT's regulations (P.U.C. SUBST. R. 25.238).

Company will assess in accordance with the PUCT's regulations (P.U.C. SUBST. R. 25.242) a monthly administrative charge to compensate for the computation and billing the hourly ANFECs and the Customer's credit statement. This charge will be subtracted from Customer's monthly credit statement regardless of whether Company has purchased non-firm energy from the Customer's QF during such billing period. In the event the PUCT enters an order authorizing Company to make any change in the above administrative costs which Company receives from the Customer, such change shall be automatically implemented as a part of this tariff.

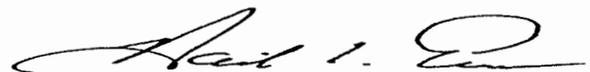
PAYMENT

Company shall read Customer's QF meter monthly, send a statement and make a payment on or before the 20th calendar day after the meter is read; except that Customer will make arrangements with Company to ensure that all payments to Company for electrical service will be made and are current on or before the day of Company's payments to Customer. The statement will show the summation of the hourly kilowatt-hours of energy metered and delivered by the Customer's QF, the monthly average hourly ANFEC factor, the monthly administrative cost assessment by Company, and the total credit amount to Customer or the amount due to Company.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

JUL 27 '07 DOCKET 32766

CONTROL # _____



PRESIDENT AND CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

CONTRACT

The sale of non-firm energy to the Company by Customer under this tariff requires a written contract. The contract shall be negotiable by the Company and the Customer.

INTERCONNECTION COSTS

If the Company determines an interconnection study is necessary, the Company shall perform such study within a reasonable period of time under reasonable terms and conditions agreed upon by the parties. The Customer shall be responsible for the costs of such study. The interconnection study shall determine the equipment and facilities, and the costs associated therewith, that must be designed, purchased, installed, modified, replaced and/or removed to economically, reliably, and safely integrate Customer's QF into the Company's electrical system.

The Customer shall pay any interconnection costs, which are defined as the costs of connection, switching, metering, telemetering, transmission, distribution, safety provisions, or any other costs directly related to the installation of physical facilities necessary to permit interconnected operations with the Customer, to the extent such costs are in excess of the corresponding costs that the Company would have incurred if it had not engaged in interconnection operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy from other sources. Interconnection costs do not include any costs included in the calculation of avoided costs.

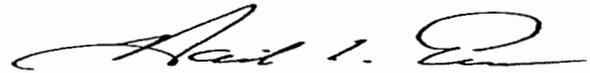
FRANCHISE FEE

All current and future franchise fees not included in base rates shall be separately assessed in the municipality where the excess franchise fee is authorized. Bills computed under the above rate will be increased by the additional franchise fees imposed by the appropriate municipality or taxing authority in which jurisdiction the customer's consuming facility resides, when applicable. The franchise fee will appear on the bill as a separate item.

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JUL 27 '07 DOCKET 32766

CONTROL # _____



PRESIDENT AND CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF INTERIM
FLOOD LIGHT SERVICE

APPLICABLE: Under contract to all night outdoor flood light service, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. This tariff will be closed to new customers as of September 1, 2000 in accordance with the Public Utility Commission of Texas Order in Docket No. 21190, and no new lights will be installed for existing customers.

TERRITORY: Texas service territory.

RATE: The charge per month shall be the sum of A + B + C.

A. Charge per light, per month, for the first light on each 30-foot wood pole with overhead service:

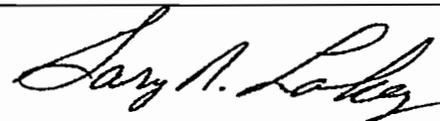
<u>Lamp Wattage</u>	<u>Metal Halide</u>	<u>High Pressure Sodium</u>
150	N/A	\$18.97
175	\$19.08	N/A
250	20.45	20.55
400	21.28	21.74
1,000	32.56	32.94

B. Added charge per month for each additional light per pole:

<u>Lamp Wattage</u>	<u>Metal Halide</u>	<u>High Pressure Sodium</u>
150	N/A	\$7.11
175	\$7.20	N/A
250	8.22	8.30
400	8.90	9.29
1,000	18.60	18.90

C. Additional charge per month, per pole:

<u>Pole Height</u>	<u>Added Charge Per Overhead Wood Pole</u>	<u>Added Charge Per Wood Pole Underground</u>	<u>Added Charge Per Steel Pole</u>	<u>Added Charge Per Steel Pole Underground</u>
30'	\$.00	\$3.09	\$ 5.15	\$ 8.25
35'	1.52	4.61	6.67	9.77
40'	3.25	6.35	8.42	11.51
45'	4.60	7.71	9.76	12.86
50'	6.09	9.19	N/A	N/A



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

FLOOD LIGHT SERVICE

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day. T

DETERMINATION OF ENERGY USE:

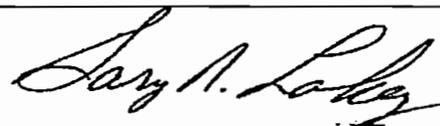
<u>Lamp Wattage</u>	<u>Metal Halide</u>		<u>High Pressure Sodium</u>	
	<u>Lumen</u>	<u>kWh</u>	<u>Lumen</u>	<u>kWh</u>
150	---	---	16,000	56
175	14,000	62	--	--
250	20,500	97	27,500	97
400	36,000	136	50,000	159
1,000	110,000	359	140,000	350

FUEL COST RECOVERY: The above rate shall be increased by the applicable fuel cost recovery factor per kWh, provided in PUCT Sheet No. IV-69. However, Flood Light Systems service provided by the Company which is connected to a circuit previously metered by Company for other electric service, shall not have the above rate increased by the applicable fuel cost recovery factor. T

CONDITIONS OF SERVICE: The Company will construct, own, operate and maintain, on the Customer's premises, the required number of photo-electrically controlled overhead flood lights of the type and size selected by the Customer, installed on the Company's poles, and having a secondary line span less than 150 feet in length. One span of secondary line less than 150 feet in length may be furnished under the above rate with each pole. Service requiring more than one span of secondary line per pole will be furnished by the Company, provided the Customer pays an additional charge of \$2.71 per month for each additional span less than 150 feet in length. I

The Company will not construct, own or maintain underground lines on the Customer's premises. Construction of underground lines will be to the specifications of the Company, and will be arranged and paid for by the Customer. The Customer is responsible for any trenching and backfilling necessary for construction.

CHARACTER OF SERVICE: A-C; 60 hertz; single phase; 120 or 240 volts.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

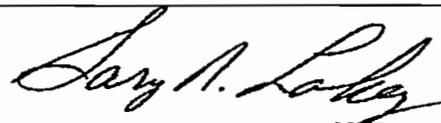
FLOOD LIGHT SERVICE

TERM OF CONTRACT: A period of not less than three years.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Under contract to City of Amarillo, Texas for highway sign lighting.

TERRITORY: Amarillo, Texas.

RATE: \$0.03322 per kWh

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet No. IV-69.

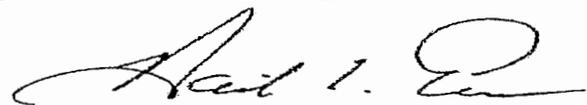
MINIMUM CHARGE: \$4.00 per meter for single phase service or \$10.00 per meter for three phase service.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

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MAY 29 '09 DOCKET 35763

CONTROL # _____



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF INTERIM

RESTRICTED OUTDOOR LIGHTING SERVICE

APPLICABLE: Under contract for night outdoor lighting service where facilities of adequate capacity and suitable voltage are available and service is being provided at the time of the Company's acquisition of Texas-New Mexico Power Company's property in Hansford, Ochiltree and Lipscomb Counties. T

Pursuant to the 2005 Energy Policy Act, mercury vapor (MV) lamp ballasts shall not be manufactured or imported after January 1, 2008. When the Company's inventory of mercury vapor ballasts and lamps is exhausted, customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the rate for the replacement light.

TERMS OF SERVICE: No new customers will be added to this service. Existing equipment will be replaced with standard Company equipment as wear-out and obsolescence occur.

TERRITORY: Areas in the counties of Hansford, Ochiltree, and Lipscomb previously served by Texas-New Mexico Power Company.

GUARD LIGHTS :

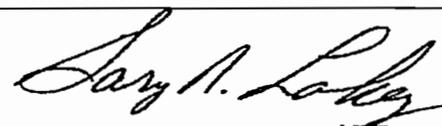
RATE: Each 21,500 lumen, 400 watt, mercury vapor lamp for \$16.04 per month.
Each 9,500 lumen, 100 watt, high pressure sodium (HPS) lamp for \$12.25 per month.
Each 22,000 lumen, 200 watt, HPS lamp for \$13.51 per month. I
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FLOOD LIGHTS:

RATE: Each 21,500 lumen, 400 watt, MV lamp for \$16.04 per month.
Each 36,000 lumen, 400 watt, metal halide (MH) lamp for \$21.28 per month.
Each 110,000 lumen, 1,000 watt, MH lamp for \$32.56 per month.
Each 50,000 lumen, 400 watt, HPS lamp for \$21.74 per month. I
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One span of secondary line, not to exceed 150 feet in length, may be furnished under the above rate. Service requiring more than one span of secondary line per light will be furnished by the Company, provided the Customer pays a rental charge of \$2.71 per month for each additional span not to exceed 150 feet in length. I

The Company will own, operate and maintain on the Customer's premises, the number of photo-electrically controlled lamps requested by the Customer, mounted on a metal bracket, installed on I



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

RESTRICTED OUTDOOR LIGHTING SERVICE

RATE: (cont.) the Company's service pole, a separate 30 foot pole or on any suitable mounting device belonging to the Customer, and having a secondary line span not to exceed 150 feet in length. Lights will not be installed on any mounting device which, in the opinion of the Company, is unsafe or unsuitable for this purpose.

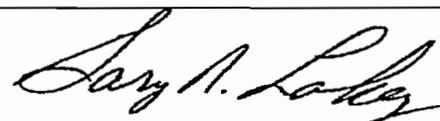
The charge per lamp, per month shall be in accordance with the following rates:

Lumen Lamp Size	Lamp Type	Wood Pole	Underground	Ornamental Pole
8,150	MV	--	--	\$11.59
9,500	HPS	\$6.99	\$9.50	\$13.44
22,000	HPS	\$7.94	\$10.62	--

The aforementioned rates include furnishing, by the Company, of the electric energy necessary to operate the street lighting system, the replacement of lamps and normal maintenance of fixtures, wires, transformers and other component parts of the street lighting system, as said replacements and maintenance become necessary. In the event maintenance and/or lamp and glassware replacements become excessive due to vandalism or similar causes, the Company will notify the City, and the City will implement whatever means at its disposal through law enforcement agencies or other protective measures, to eliminate destruction of street lighting equipment. If said vandalism persists, the Company reserves the right to remove the street lights.

If any street light is permanently removed from service at the City's request, the City will pay the Company, at the time of removal from service of said light, the original cost of the equipment taken out of service, less depreciation of four percent per year. If any street light is removed from service temporarily (at least two months) at the City's request, the monthly rate for said light during such temporary disconnection will be the base charge per lamp as stated above. Fuel cost recovery will not be charged or credited on any temporarily disconnected street light.

The Company will install, own, operate and maintain the street lighting system. If, for any reason, the Company is unable to continue service of particular equipment, said equipment, at the option of the City, will be removed or replaced by the Company with currently available equipment, and the City will pay the appropriate rate for the new equipment.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

RESTRICTED OUTDOOR LIGHTING SERVICE

RATE: (cont.)

Street light burning time will be from approximately one-half hour after sunset to approximately one-half hour before sunrise.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If service is billed on a residential bill, the late payment charge will not be imposed. If the sixteenth day falls on a holiday or weekend, the due date will be the following work day.

DETERMINATION OF ENERGY USE:

8,150 lumen, 175 watt,	MV lamp uses 68 kWh per month
21,500 lumen, 400 watt,	MV lamp uses 151 kWh per month
9,500 lumen, 100 watt,	HPS lamp uses 39 kWh per month
22,000 lumen, 200 watt,	HPS lamp uses 75 kWh per month
34,000 lumen, 400 watt,	MH lamp uses 136 kWh per month
110,000 lumen, 1,000 watt,	MH lamp uses 359 kWh per month
25,500 lumen, 250 watt,	HPS lamp uses 97 kWh per month
50,000 lumen, 400 watt,	HPS lamp uses 159 kWh per month

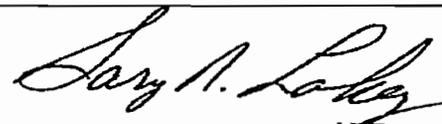
FUEL COST RECOVERY: The charge per kWh of the aforementioned rate shall be increased by the applicable fuel cost factor per kWh as provided in PUCT Sheet IV-69. However, Outdoor Lighting Service provided by the Company, which is connected to a circuit previously metered by the Company for other electric service, shall not have the above rate increased by the applicable fuel cost recovery factor.

CHARACTER OF SERVICE: A-C; 60 hertz; single phase; 120 or 240 volts.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF

STATE UNIVERSITY DISCOUNT RATE RIDER

APPLICABLE: To any facility of any four-year state university, upper-level institution, Texas State Technical College, or college. This rate discount is offered in order to comply with the Public Utility Regulatory Act of 2005 (PURA) Section 36.351. This rate is available only as a rate discount to State supported institutions in conjunction with a customer's applicable standard rate schedule currently in effect.

TERRITORY: Texas service territory.

MONTHLY BASE RATE DISCOUNT: A discount of 20% will be applied to the base portion, exclusive of the fixed fuel factor, of the customer's applicable tariffed rate for electric service.

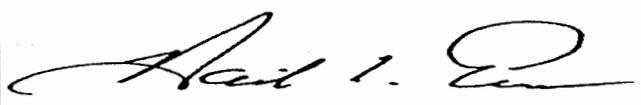
TERMS AND CONDITIONS: The Company's Rules and Regulations apply to service under this schedule.

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JUL 27 '07 DOCKET 32766

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PUBLIC UTILITY COMMISSION OF TEXAS


PRESIDENT AND CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF INTERIM

DISTRIBUTED GENERATION INTERCONNECTION

AVAILABILITY: Company shall interconnect distributed generation as described in PUC Substantive Rules §25.211, §25.212 and §25.213 pursuant to the terms of the Agreement for Interconnection and Parallel Operation of Distributed Generation, which is incorporated herein.

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APPLICATION: A person seeking interconnection and parallel operation of distributed generation with the Company must complete and submit the Application for Interconnection and Parallel Operation of Distributed Generation with the Utility System, which is incorporated herein. Distributed generation interconnections made under this tariff shall not be used to sell, transmit or distribute power or energy to ultimate consuming facilities in the Company's certificated service area until the Company is authorized by the Public Utility Commission of Texas to implement customer choice.

T

**STANDBY OR SUPPLEMENTAL POWER TO A DISTRIBUTED GENERATOR OF
AGGREGATE GENERATING CAPACITY OF 100 KW OR LESS**

RATE: Same as tariff for applicable class of service.

TERMS OF PAYMENT: Same as tariff for applicable class of service.

DEMAND: Same as tariff for applicable class of service.

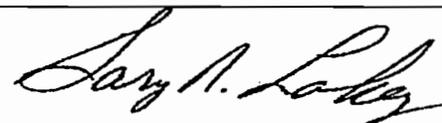
FUEL COST RECOVERY: Same as tariff for applicable class of service.

TAX ADJUSTMENT: Same as tariff for applicable class of service.

CHARACTER OF SERVICE: Same as tariff for applicable class of service.

MINIMUM: Same as tariff for applicable class of service.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

DISTRIBUTED GENERATION INTERCONNECTION

**STANDBY SERVICE TO A DISTRIBUTED GENERATOR OF
AGGREGATE GENERATING CAPACITY GREATER THAN 100 KW**

BACKUP SERVICE: Backup service is capacity and energy supplied by the Company to replace the Customer's generation during an unscheduled outage. The level of Standby Demand for Backup Service shall be nominated in the Agreement for Interconnection and Parallel Operation of Distributed Generation with the Utility System. If Customer receives Replacement Power for 100 or more hours in a month where a scheduled outage was not planned in accordance with the Maintenance Service section below, then all power and energy delivered through the Customer Meter shall be billed in accordance with the standard applicable rate schedule, but the demand ratchet for future months under the standard applicable rates schedule shall not apply. Also, the Standby Demand Charge will not be assessed in that month.

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MAINTENANCE SERVICE: Maintenance Service is capacity and energy supplied by the Company to replace the Customer's self-generation during scheduled outages of the Customer's generation. Scheduled outages shall be set at a time mutually agreeable by Customer and the Company, but exclusive of the months of June, July, and August of every year. The scheduled outage shall be scheduled within only two billing months per calendar year. Scheduled outages shall be agreed to in writing at least 30 days prior to the beginning of the month in which the scheduled outage is planned to take place. Customer shall be charged by Company for Maintenance Service at the rate specified below. However the Supplemental Demand established in a scheduled outage period shall not be used to determine future minimum Supplemental Demands.

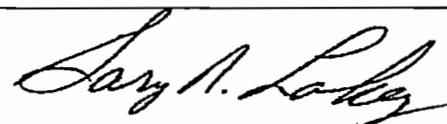
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SUPPLEMENTAL SERVICE: Supplemental Service is capacity and energy supplied by the utility and used by the Customer in addition to the Customer's self-generation in order to meet the Customer's total load requirement and shall be billed in accordance with the standard applicable rate schedule.

CUSTOMER METER DEMAND: The Customer Meter Demand shall be the kW determined from Company's demand meter at the Customer Meter for the 30-minute period of greatest use during the month.

MINIMUM GENERATION DEMAND: The Minimum Generation Demand shall be the kW determined at the Distributed Generation Meter for the 30-minute period of least total generation during the month.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

DISTRIBUTED GENERATION INTERCONNECTION

REPLACEMENT DEMAND: The Replacement Demand shall be equal to the minimum of (a) the Customer Meter Demand, (b) the Standby Demand, or (c) the remainder of the Distributed Generation Capability minus the Minimum Generation Demand. The Generation Capability shall be set forth in the contract.

REPLACEMENT ENERGY: The Replacement Energy shall be equal to the energy metered at the Customer Meter, but not more than the outage hours in a month times the Generation Capability.

STANDBY DEMAND: The Standby Demand shall be the demand nominated for Backup Service in the Agreement for Interconnection and Parallel Operation of Distributed Generation with the Utility System.

SUPPLEMENTAL DEMAND: The Supplemental Demand shall be equal to the Customer Meter Demand minus the Replacement Demand, but not less than the minimum demand set forth in the applicable tariff. If the Customer Meter Demand minus the Replacement Demand is at a level below the applicable minimum demand level, the billing Standby Demand shall be reduced in only that month by the amount of demand below the applicable minimum demand level. If a Customer Charge is collected for Supplemental Service, a separate Standby Customer Charge shall not be billed.

APPLICABLE TO GENERATING CAPACITY GREATER THAN 100 kW

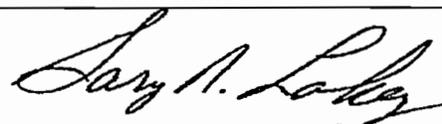
MONTHLY RATE: The Customer shall be charged monthly for Distributed Generation Standby Service at the following applicable rates:

Standby Customer Charge	\$21.60
Transmission & Distribution Standby Capacity Fee – Summer:	\$6.65 / kW Month
Transmission & Distribution Standby Capacity Fee – Winter:	\$5.39 / kW Month
Generation Standby Capacity Fee – Summer:	\$1.43 / kW Month
Generation Standby Capacity Fee – Winter:	\$1.16 / kW Month
Energy Charge:	\$0.004305 per kWh

MINIMUM CHARGE: The minimum charges in a month shall be the sum of the Standby Customer Charge and the Standby Demand Charge.

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DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

DISTRIBUTED GENERATION INTERCONNECTION

PRIMARY SERVICE DISCOUNT: A discount of 3 percent of customer, standby demand, energy and power factor adjustment will be allowed when distribution voltage level service is supplied at a line voltage of 12 kilovolts, or greater, and no transformation is made by the Company at the Customer's location.

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery per kilowatt-hour as provided in Tariff No. IV-69.

TAX ADJUSTMENT: (Applicable to sales inside corporate limits): Billings under this schedule may be increased by an amount equal to the sum of the taxes payable under federal, state and local sales tax acts, and of all additional taxes, fees, or charges, (exclusive of ad valorem, state and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility services rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

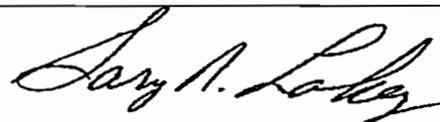
POWER FACTOR ADJUSTMENT: Company may install power factor metering for customers with demand exceeding 200 kW. Bills computed under the above rate will be increased \$0.50 for each kvar by which the reactive demand exceeds 0.33 times the measured kW demand, and will be reduced \$0.50 for each kvar by which the reactive demand is less than 0.33 times the measured kW demand

TERMS OF PAYMENT: net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next workday.

CHARACTER OF PAYMENT: Alternating current; 60 hertz; at approximately the contract voltage.

INTERCONNECTION OF DISTRIBUTED GENERATION

TERMS AND CONDITIONS OF SERVICE: The terms and conditions under which interconnection of distributed generation are to be provided are contained in Commission Substantive Rules §25.211, §25.212 and §25.213, which are incorporated herein by reference, and in the Agreement for Interconnection and Parallel Operation of Distributed Generation, which is incorporated herein. The rules are subject to change from time to time as determined by the Commission, and such changes shall be automatically applicable hereto based upon the effective date of any Commission order or rule amendment.



DIRECTOR, REGULATORY ADMINISTRATION

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ELECTRIC TARIFF INTERIM

DISTRIBUTED GENERATION INTERCONNECTION

STUDIES AND SERVICES: Pre-interconnection studies may be required and conducted by the Company. Other services may be provided as requested by the customer and provided pursuant to negotiations and agreement by the customer and the Company and may be subject to approval by the Commission.

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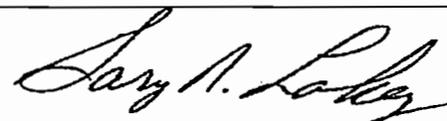
PRE-INTERCONNECTION STUDY FEE SCHEDULE:

NON-EXPORTING

0 to 10 kW	Pre-Certified	Not on Network	\$0
	Not Pre-Certified	Not on Network	\$196
10+ to 500 kW	Pre-Certified	On Network	\$181*
	Not Pre-Certified	On Network	\$300
	Pre-Certified	Not on Network	\$166**
	Not Pre-Certified	Not on Network	\$286
500+ to 2,000 kW	Pre-Certified	On Network	\$960*
	Not Pre-Certified	On Network	\$1,720
	Pre-Certified	Not on Network	\$468
	Not Pre-Certified	Not on Network	\$588
2,000+ kW	Pre-Certified	On Network	\$2,550
	Not Pre-Certified	On Network	\$2,550
	Pre-Certified	Not on Network	\$785
	Not Pre-Certified	Not on Network	\$905
	Pre-Certified	On Network	\$3,000
	Not Pre-Certified	On Network	\$3,440

* No charge if 20 kW or less inverter is used

** No charge if generator supplies less than 15% of feeder load and less than 25% of feeder fault current



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

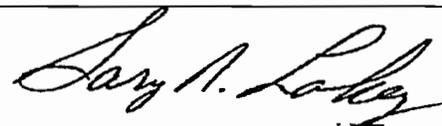
DISTRIBUTED GENERATION INTERCONNECTION

EXPORTING

0 to 10 kW	Pre-Certified	Not on Network	\$0
	Not Pre-Certified	Not on Network	\$196
10+ to 500 kW	Pre-Certified	On Network	\$181 *
	Not Pre-Certified	On Network	\$300
	Pre-Certified	Not on Network	\$166*
	Not Pre-Certified	Not on Network	\$286
500+ to 2,000 kW	Pre-Certified	On Network	\$1,290*
	Not Pre-Certified	On Network	\$1,720
	Pre-Certified	Not on Network	\$468
	Not Pre-Certified	Not on Network	\$588
2,000+ kW	Pre-Certified	On Network	\$3,000
	Not Pre-Certified	On Network	\$3,125
	Pre-Certified	Not on Network	\$785
	Not Pre-Certified	Not on Network	\$905
2,000+ kW	Pre-Certified	On Network	\$3,320
	Not Pre-Certified	On Network	\$3,440

* No charge if 20 kW or less inverter is used

** No charge if generator supplies less than 15% of feeder load and less than 25% of feeder fault current



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

DISTRIBUTED GENERATION INTERCONNECTION

Prescribed Form Application for Interconnection and Parallel Operation of Distributed Generation with the Utility System

Customers seeking to interconnect distributed generation with the utility system will complete and file with the company the following Application for Parallel Operation:

**APPLICATION FOR INTERCONNECTION AND
PARALLEL OPERATION OF DISTRIBUTED GENERATION
WITH THE UTILITY SYSTEM**

Return Completed Application to: Southwestern Public Service Company
Attention: Resource Planning Dept.
600 S. Tyler, Suite 2900
Amarillo, TX 79101-2353

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Customer's Name: _____

Address: _____

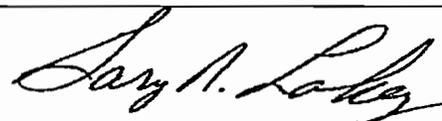
Contact Person: _____

Telephone Number: _____

Service Point Address: _____

Information Prepared and Submitted By: _____
(Name and Address) _____

Signature _____



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

DISTRIBUTED GENERATION INTERCONNECTION

The following information shall be supplied by the Customer or Customer's designated representative. All applicable items must be accurately completed in order that the Customer's generating facilities may be effectively evaluated by Southwestern Public Service Company for interconnection with the utility system.

GENERATOR

Number of Units: _____

Manufacturer: _____

Type (Synchronous, Induction, or Inverter): _____

Fuel Source Type (Solar, Natural Gas, Wind, etc.): _____

Kilowatt Rating (95 F at location) _____

Kilovolt-Ampere Rating (95 F at location): _____

Power Factor: _____

Voltage Rating: _____

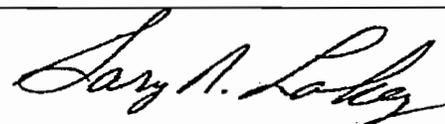
Ampere Rating: _____

Number of Phases: _____

Frequency: _____

Do you plan to export power: _____ Yes / _____ No

If Yes, maximum amount expected: _____



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

DISTRIBUTED GENERATION INTERCONNECTION

Pre-Certification Label or Type Number: _____

Expected Energizing and Start-up Date: _____

Normal Operation of Interconnection: (examples: provide power to meet base load, demand management, standby, back-up, other (please describe)) _____

One-line diagram attached: _____ Yes

Has the generator Manufacturer supplied its dynamic modeling values to the Host Utility?
_____ Yes

[Note: Requires a Yes for complete application. For Pre-Certified Equipment answer is Yes.]

Layout sketch showing lockable, "visible" disconnect device:
_____ Yes.

SOUTHWESTERN PUBLIC SERVICE
COMPANY

[CUSTOMER NAME]

BY: _____

BY: _____

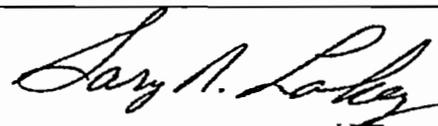
TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SMALL GENERAL SERVICE

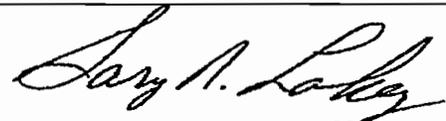
CHARACTER OF SERVICE: A-C; 60 hertz; single phase 120/240 volts; or where available secondary, three phase 240 volts.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after sixteen days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

PRIMARY GENERAL SERVICE

APPLICABLE: To all commercial and industrial electric service supplied at primary voltage of 4kV or higher and at one point of delivery measured through a single meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. T

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$139.60 per month I

Energy Charge: \$0.003887 per kWh for all kWh used during the month I

Demand Charge: \$11.05 per kW of demand used per month during each summer month I
\$ 8.29 per kW of demand used per month during each winter month I

SUMMER MONTHS: The billing months of June through September.

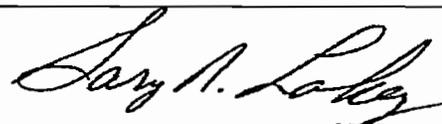
WINTER MONTHS: The billing months of October through May.

OPTIONAL SERVICE: Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Credit Option.

DETERMINATION OF DEMAND: The kW determined from Company's demand meter for the 30-minute period of customer's greatest kW use during the month.

POWER FACTOR ADJUSTMENT: Company may install power factor metering for customers with demand in excess of 200 kW. Bills computed under the above rate will be increased \$0.50 for each kvar by which the reactive demand exceeds, numerically, 0.33 times the measured kW demand, and will be reduced \$0.50 for each kvar by which the reactive demand is less than, numerically, 0.33 times the measured kW demand. I

LOSS ADJUSTMENT: The meter readings used for billing purposes shall be increased to include all transformation losses, when metering is installed on the secondary side of less than available primary voltage of any voltage transformation made on the customer's side of the point of service.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

PRIMARY GENERAL SERVICE

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

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CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase at Company's available primary voltage.

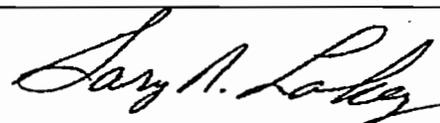
LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy, and no transformation will be made by the Company at the point of service.

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TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SMALL MUNICIPAL AND SCHOOL SERVICE

APPLICABLE: To municipal facilities and public and private schools for electric service used at secondary voltage and used for municipal and school purposes when all service is supplied at one point of delivery, and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, not to exceed 10 kW of demand in any month. Single phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$10.60 per month.

Energy Charge:

\$0.034412 per kWh for all kWh used per month during each summer month.

\$0.029225 per kWh for all kWh used per month during each winter month.

SUMMER MONTHS: The billing months of June through September.

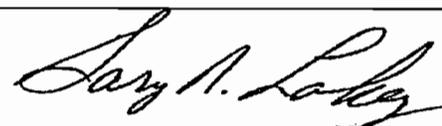
WINTER MONTHS: The billing months of October through May.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kilowatt hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt hour as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments as in effect from time to time in this tariff.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard voltage.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after sixteen days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.



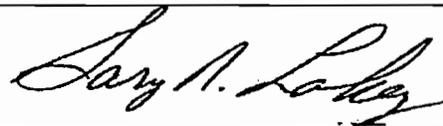
DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SMALL MUNICIPAL AND SCHOOL SERVICE

RULES, REGULATIONS, AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM
LARGE MUNICIPAL SERVICE

APPLICABLE: To all municipal facilities supplied electric service at secondary voltage, at a single point of delivery measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, exceeding 10kW of demand in any month.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service, or to service for which a specific rate schedule is provided.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$20.70 per month **I**

Energy Charge: \$0.003868 per kWh for all kWh used during the month **I**

Demand Charge: \$9.10 per kW of demand used per month during each summer month **I**
\$7.13 per kW of demand used per month during each winter month **I**

SUMMER MONTHS: The billing months of June through September.

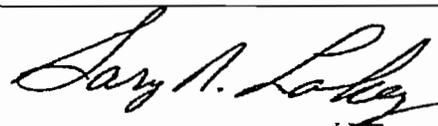
WINTER MONTHS: The billing months of October through May.

DEMAND: The Company will furnish, at its expense, the necessary metering equipment to measure the customer's kW demand for the 30-minute period of greatest use during the month. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing period by 80 hours.

POWER FACTOR ADJUSTMENT: Company may install power factor metering for customers with demand in excess of 200 kW. Bills computed under the above rate will be increased \$0.50 for each kvar by which the reactive demand exceeds 0.33 times (multiplied by) the measured kW demand, and will be reduced \$0.50 for each kvar by which the reactive demand is less than 0.33 times (multiplied by) the measured kW demand. **T**
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FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard voltage.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

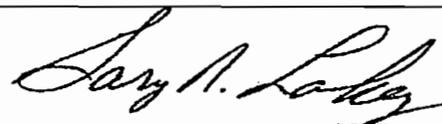
LARGE MUNICIPAL SERVICE

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

APPLICABILITY

Applicable as an optional, interruptible service option for customers who receive electric service under the Company's Primary General Service, Secondary General Service or Large General Service Transmission rate schedules. Not applicable for customers who receive electric service under the Company's standby service rate schedules.

AVAILABILITY

Optional service under this rate schedule is available to a customer under the following conditions:

- (1) customer's Contract Interruptible Load (CIL) to be used in calculating the Monthly Credit is 500 kilowatts (kW) or greater; and
- (2) customer achieved an Interruptible Demand of at least 500 kW during each of the most recent four summer peak season months of June, July, August, and September; or, Company estimates that customer will achieve an Interruptible Demand of at least 500 kW during each of the four summer peak season months of June, July, August, and September in the coming season; and
- (3) customer and Company have executed an Interruptible Credit Option Agreement (Agreement) that specifies the Contract Firm Demand as well as the customer specific data necessary for the Company to calculate the customer's Monthly Credit. Customer may enter into an Agreement at any time during the calendar year; however, if customer enters into the Agreement after May 1, service under this rate schedule will not begin until the following calendar year. If customer enters into the Agreement between January 1 and May 1, service under this rate schedule will begin at that time and customer will have its Number of Interruptible Hours reduced to a level that is reasonably representative of the remaining Number of Interruptible Hours, determined at the discretion of the Company.

This rate schedule is only available to new customers when the total CIL for all existing customers is less than 85 MW, and the new customer's CIL when added to the total CIL of all existing customers, does not exceed 85 MW.

This rate schedule shall not continue in effect after December 31, 2011, and shall terminate at that time, unless otherwise approved by the Texas Public Utility Commission. Upon termination of the rate schedule, the Agreement shall terminate. This rate schedule and the Agreement shall be deemed to be modified to conform to any changes or revisions approved by the Texas Public Utility Commission, as of the date of the effectiveness of such change.

DEFINITIONS

Contract Firm Demand - That portion of customer's total load that is not subject to interruptions by Company, as specified in the Agreement. The Contract Firm Demand of an existing customer taking service under this rate schedule may not be changed unless approved by Company.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

JAN - 1 '09 DOCKET 35668

CONTROL # _____
PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

Contract Interruptible Load (CIL) - The median of the customer's maximum daily thirty (30) minute integrated kW demands occurring between the hours of 12:00 noon and 8:00 p.m. Monday through Friday, excluding federal holidays, during the period June 1 through September 30 of the prior year, less the Contract Firm Demand, if any.

If customer has no history in the prior year or customer anticipates that its CIL for the upcoming year will exceed the prior year's CIL by one hundred (100) kW or more, at customer's request, Company may, in its sole discretion, estimate the CIL. In extraordinary circumstances, Company may calculate CIL using load data from the year one year prior to the year normally used to calculate the CIL, if the customer has shown that, due to extraordinary circumstances, the load data that would normally be used to calculate its CIL is less representative of what the customer's load is likely to be in the upcoming year than its load data from the year one year prior to the period normally used.

For existing customers, Company shall calculate the customer's CIL to be used in the upcoming year by December 31st of the then current year. If the Company determines that the customer's CIL to be used in the upcoming year is less than 500 kW, then the Agreement shall terminate at the end of the then current year. If the Company determines that the combined CIL of all existing customers to be used in the upcoming year exceeds 85MW, then those existing customers whose CIL is greater than the prior year's CIL may be required to reduce their CIL (by increasing their Contract Firm Demand) proportionally in order that total CIL does not exceed 85MW.

Interruptible Demand—The maximum thirty (30) minute integrated kW demand, determined by meter measurement that is used during the month, less the Contract Firm Demand, if any, but not less than zero. Interruptible Demand is measured between the hours of 12:00 noon to 8:00 p.m. Monday through Friday, excluding federal holidays.

One Hour Notice Option—Company may interrupt customer's load upon providing notice a minimum of one hour prior to the start of the interruption.

No Notice Option—Company may interrupt customer's load without providing prior notice of the interruption.

Number of Interruptible Hours (Ha) - The number of hours in the year that each customer elects as interruptible as set forth in the Agreement. The options for Ha are 40 hours, 80 hours, and 160 hours.

MONTHLY CREDIT

The customer's Monthly Credit shall be calculated by multiplying the applicable Monthly Credit Rate (MCR), as shown on the following table, by the lesser of the customer's CIL or the actual Interruptible Demand during the billing month. The applicable MCR is determined by how the customer is connected to the grid, the Ha selected by the customer, and the season of the year.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

01-1 '00 DOCKET 35668

CONTROL # _____

PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

Monthly Credit Rate (MCR)

Ha	GRID CONNECTION	ICO ONE HOUR		ICO NO NOTICE	
		WINTER PER kW MONTH CREDIT	SUMMER PER kW MONTH CREDIT	WINTER PER kW MONTH CREDIT	SUMMER PER kW MONTH CREDIT
40	SECONDARY	\$2.58	\$3.34	\$3.54	\$4.59
	PRIMARY	\$2.54	\$3.29	\$3.49	\$4.53
	SUB-TRANSMISSION	\$2.33	\$3.03	\$3.21	\$4.16
	BACKBONE-TRANSMISSION	\$2.31	\$3.00	\$3.18	\$4.12
80	SECONDARY	\$4.29	\$5.56	\$5.88	\$7.62
	PRIMARY	\$4.23	\$5.48	\$5.79	\$7.51
	SUB-TRANSMISSION	\$3.88	\$5.04	\$5.33	\$6.91
	BACKBONE-TRANSMISSION	\$3.85	\$4.99	\$5.28	\$6.85
160	SECONDARY	\$6.59	\$8.55	\$9.00	\$11.68
	PRIMARY	\$6.50	\$8.43	\$8.87	\$11.51
	SUB-TRANSMISSION	\$5.97	\$7.75	\$8.16	\$10.58
	BACKBONE-TRANSMISSION	\$5.92	\$7.68	\$8.09	\$10.49

The Monthly Credit shall be applied to the customer's monthly bill beginning in January if the Agreement was executed prior to that January. If the Agreement is executed between January 1 and May 1, to be effective in that year, the Monthly Credit will begin in the month following the month in which service begins. In the event that the customer's CIL is estimated, the Monthly Credit applicable to the estimated CIL will be applied to the customer's November bill, after the CIL calculation is completed for that year. For customers with no history, the entire accumulated Monthly Credit will be credited to the November bill. For customers with history, but estimating an increase, accumulated credits attributable to the estimated increase in the CIL will be credited to the November bill and credits attributable to the actual CIL will be credited monthly.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

JAN - 1 '09 DOCKET 35668

CONTROL # _____



PUBLIC UTILITY COMMISSION OF TEXAS

PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

SERVICE PERIOD

The Agreement shall be for a minimum three-year term, and shall automatically renew for rolling three-year periods, unless terminated as provided herein. Customer may terminate the Agreement upon providing three years written notice to Company.

Any time during the first year of service under this schedule, customer may opt to cancel the Agreement by returning all Monthly Credits paid by Company up until the date of cancellation. No additional payment will be assessed. Economic buy-through payments made by customer and Economic buy-through penalty charges shall not be refunded by Company. Capacity Interruption penalties shall be refunded.

EARLY TERMINATION PENALTY

Any customer who terminates the Agreement without complying with the Service Period requirements under this schedule shall be required to pay the Company, as a penalty, an amount equal to the product of one hundred and ten percent (110%) times customer's CIL times customer's MCR for each of the remaining months of the unexpired contract term.

In addition, customer shall reimburse the Company for the direct cost incurred by the Company for equipment (including its installation cost, less salvage value) to measure customer's Interruptible Demand and to interrupt Customer.

OBLIGATION TO INTERRUPT

The duration and frequency of interruptions will be determined by Company pursuant to the conditions described herein. When Company asks customer to interrupt its available interruptible load, customer must reduce its load to the level of customer's Contract Firm Demand.

ECONOMIC INTERRUPTION

Company reserves the right to call an Economic Interruption for one or more customers once per day when Company determines, in its sole discretion, that calling an interruption will lower its overall system costs compared to what the overall system cost would be in the absence of the interruption. The duration of any Economic Interruption shall not be less than four hours, unless customer has opted to waive the four-hour minimum, and in such case, the duration shall not be less than one hour. Company will provide at least one-hour notice of an Economic Interruption.

BUY THROUGH - ECONOMIC INTERRUPTION

Once the Company has called an Economic Interruption, the Company will provide customer, by electronic mail delivered to the address as specified in the Agreement, with the estimated buy-through price for each hour of the interruption period. Such notice shall advise customer of the Company's best estimate of the buy-through price. Customer will have 45 minutes after being provided notice of an Economic Interruption to elect to buy-through all or a portion of it's available

CONTROL #

PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

PUBLIC UTILITY COMMISSION OF TEXAS

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

JAN - 1 '09 DOCKET 35668

ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

BUY THROUGH – ECONOMIC INTERRUPTION (Cont.) interruptible load, or customer can arrange for the supply of an equivalent amount of energy to the SPS system during the specified time, provided that the energy must be delivered into the SPS system.

The buy-through price shall be calculated by taking the weighted average cost, as determined by the Company's Cost Calculator or its successor, plus three mills per kWh, for the block of electricity used to serve the customer(s) who elected to buy-through. For purposes of this calculation, the Company shall assume that the block of electricity used is the highest cost block of electricity consumed in each buy-through hour.

If customer elects to buy-through the Economic Interruption, it must continue to buy-through all hours of the interruption period unless the Company provides notice to customer of an updated buy-through price for any hour of the interruption that exceeds the original estimated buy-through price for the hour in question, whereupon customer that elected initially to buy-through the Economic Interruption will have 15 minutes after being provided notice of the updated estimated price to advise the Company that such customer desires to be interrupted at the start of the next hour. Once customer chooses to interrupt, customer will be interrupted for the remainder of the interruption period as determined by the Company.

If the Company chooses to extend an Economic Interruption from the original notification, all ICO customers affected by the Economic Interruption will be provided notice of the opportunity to buy-through or interrupt for the duration of the Economic Interruption extension period. Economic Interruption extensions may be less than four hours in duration.

Customer may provide advance election to buy-through up to a specified price. Such election shall be made no later than the last business day prior to the first day of the month to which the election will apply and shall be delivered to customer's service representative by electronic mail as provided in customer's Agreement. Any customer with a standing buy-through order shall have the option within the 45-minute notice period, to advise the Company that it desires to be interrupted. Further, in the event that the buy-through price exceeds the Customer-specified price, customer may nevertheless elect to buy through the interruption by providing the Company with the required notice within 45 minutes.

FAILURE TO INTERRUPT - ECONOMIC INTERRUPTION

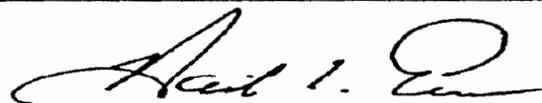
In the event that customer fails to interrupt during an Economic Interruption, customer will be deemed by the Company to have failed to interrupt for all demand that customer was obligated to interrupt but did not interrupt. The failure-to-interrupt charge shall be equal to the highest incremental price for power during the Economic Interruption plus three mills per kWh, as determined by the Company after the fact, including market costs, unit start-up cost, spinning reserve costs and reserve penalty cost, if any. The charge will only apply to the portion of the load customer fails to interrupt.

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JAN - 1 '09 DOCKET 35668

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PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

CAPACITY INTERRUPTION

Company reserves the right to call a Capacity Interruption for one or more customers at any time when Company believes, in its sole discretion, that generation or transmission capacity is not sufficiently available to serve its firm load obligations other than obligations to make intra-day energy sales. Capacity Interruptions will typically be called when the Company forecasts or on shorter notice has presently scheduled all available energy resources, that are not held back for other contingency or reserve purposes, to be online generating to serve obligation loads. The Capacity Interruption may be activated to enable the Company to maintain Operating Reserves, consisting of spinning and non-spinning reserve, ensuring adequate capability above firm system demand to provide for such things as regulation, load forecasting error, equipment forced outages and local area protection. A Capacity Interruption may be called to relieve transmission facility overloads, relieve transmission under voltage conditions, prevent system instability, relieve a system under frequency condition, shed load if SPS is directed to shed load by the Southwest Power Pool (or subsequent regional reliability organization) Reliability Coordinator, and respond to other transmission system emergencies.

The duration of any Capacity Interruption shall not be less than four hours, unless customer has opted to waive the four-hour minimum duration, and in such case, the duration shall not be less than one hour. In addition, a single interruption of less than four hours is permitted for any Customer, if the Customer has less than four hours remaining of its Number of Interruptible Hours.

CONTINGENCY INTERRUPTION

Company reserves the right to call a Contingency Interruption for one or more customers receiving service under the No Notice Option at any time when the Company believes, in its sole discretion, that interruption is necessary for the Company to be able to meet its Disturbance Control Standard (DCS) criteria. Contingency Interruptions will typically be called by the Company just following the unexpected failure or outage of a system component, such as a generator, transmission line or other element. Interruptible loads that are qualified as Contingency Reserve may be deployed by the Company to meet current or future North American Electric Reliability Corporation (NERC) and other Regional Reliability Organization contingency or reliability standards. The current standard is the DCS, which sets the time limit following a disturbance within which a Balancing Authority (BA) must return its Area Control Error (ACE) to within a specified range. In other words, a Contingency Interruption will be activated to help restore resources and load balance after an unexpected resource outage.

The duration of any Contingency Interruption shall not be less than four hours, unless Customer has opted to waive the four-hour minimum duration, and in such case, the duration shall not be less than one hour. In addition, a single interruption of less than four hours is permitted if customer has less than four hours of interruption available to use the remaining hours.

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PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY



ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

FAILURE TO INTERRUPT – CAPACITY AND CONTINGENCY INTERRUPTIONS

In the event customer is directed to interrupt and fails to comply during a Capacity or Contingency Interruption, customer shall pay the Company fifty percent (50%) of customer's expected annual credit for all demand that customer was obligated to interrupt but did not interrupt. The penalty will apply only to the portion of the load that customer fails to interrupt. After customer fails to interrupt twice, the Company shall have the option to cancel the Agreement. If the Agreement is cancelled, customer shall not be eligible for service under this rate schedule for a minimum of one year, and customer will not be liable for the Early Termination Penalty.

For determining compliance during a Capacity or Contingency Interruption, the first and last fifteen-minute interval of each event shall not be considered. If customer's violation is less than 60 minutes in duration, not including the first and last control period intervals, then customer's penalty shall be reduced by 75% if the violation is 15 minutes or shorter; shall be reduced by 50% if the violation is 16 to 30 minutes in duration; and shall be reduced by 25% if the violation is 31 to 59 minutes in duration. This provision does not apply to Economic Interruptions.

If customer elects the No Notice Option and the Company controls customer's load through the operation of a Company installed, operated, and owned disconnect switch, in the event that customer violates a Capacity or Contingency Interruption, customer shall not be penalized unless evidence of tampering or bypassing the direct load control of Company is in evidence.

PHONE LINE REQUIREMENTS

Customer will be required to install a dedicated analog phone line to the meter location. Customer selecting the No Notice Option must also provide a dedicated analog phone line with the 'distinctive ring' feature. Phone line and distinctive ring feature must be installed and working before customer may begin taking service under this rate schedule.

Customer shall be provided notice by e-mail if its phone line used to communicate interruptions to the Company's Remote Terminal Unit (RTU) is not working. Customer must repair the phone line within two (2) weeks of notification. If customer does not repair the phone line within two (2) weeks of notification by the Company, customer may be moved to the One Hour Notice Option until the phone line is repaired and tested. Customer's credits shall be adjusted accordingly.

In the event that the Company issues a Capacity or Contingency interruption during a time in which the customer's phone line is not working, the penalties detailed in the prior section for "Failure to Interrupt – Capacity and - Contingency Interruptions," shall apply if customer fails to comply with the interruption.

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SOUTHWESTERN PUBLIC SERVICE COMPANY

PUBLIC UTILITY COMMISSION OF TEXAS

ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

PHYSICAL CONTROL

If customer selects the No Notice Option, customer shall either:

(i) utilize its own Energy Management System (EMS) automated intelligent equipment to reduce load down to the Contract Firm Demand level when requested by the Company. Customer will pay for the cost of an RTU that will receive the interruption and restore signals via phone or cellular communication. The RTU shall be designed, purchased, installed, and tested by the Company or Company contractor at customer's expense. Customer must demonstrate that its automated intelligent device/equipment will receive the Company's signal and automatically act upon that signal to remove load down to the Contract Firm Demand Level within a time period to be specified in the Agreement. A \$1,000 non-refundable contribution is required to perform the engineering and design work required to determine the costs associated with purchasing and installing the RTU;

or

(ii) utilize a Company owned and operated switch to remove the customer's entire load during a Capacity or Contingency Interruption. Use of a Company switch requires that customer have no Contract Firm Demand. The customer must pay for the cost of the Company-owned switch and an RTU that will receive the interruption and restore signals via phone or cellular communication, and lock customer's load out during a Capacity or Contingency Interruption. The RTU shall be designed, purchased, installed, and tested by the Company at customer's expense. A \$1,000 non-refundable contribution is required to perform the engineering and design work needed to determine the costs associated with providing the Company physical control over customer's load. A minimum of six (6) months is required to design, order, install, and test the required equipment to give the Company control over customer's load. During a Capacity or Contingency Interruption, the Company shall lock out customer's load to prevent customer from terminating the interruption before release. This option is not available if customer receives secondary service from the Company.

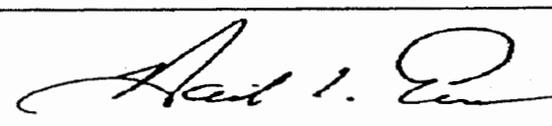
If customer elects the No Notice Option, it shall submit to equipment testing at least once per year at the Company's discretion and provided no other Capacity or Contingency events occurred in the past 12 months that could be used to verify the correct operation of the disconnect equipment and RTU. Equipment testing may last less than the four-hour duration and may not count toward customer's Number of Interruptible Hours. Before electing service under this rate schedule, customer must complete a verification test to prove that its load did drop off with no notice and must also demonstrate that its load is physically locked out by the Company's RTU to prevent its interruptible load from restoring before restore signal is received.

TAMPERING

If Company determines that its load management or load control equipment on the customer's premises has been rendered ineffective due to tampering by use of mechanical, electrical, or other devices or actions, then Company may terminate customer's Agreement, or remove the customer

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ELECTRIC TARIFF

INTERRUPTIBLE CREDIT OPTION

TAMPERING (Cont.) - from the No Notice Option and place the customer on the One Hour Notice Option rate for a minimum one-year period. The customer's credits will be adjusted accordingly. In addition, the customer may be billed for all expenses involved with the removal, replacement or repair of the load management equipment or load control equipment and any charges resulting from the investigation of the device tampering. In addition, the customer shall pay 50 percent of the annual MCR times the amount of load that the customer failed to remove as a penalty. A customer that is removed from the program is only eligible to participate again at the discretion of Company. Company will verify installation has been corrected before the customer is permitted to participate in the program again.

LIMITATION OF LIABILITY

Customers who elect to take service under this rate schedule shall agree to indemnify and save harmless the Company from all claims or losses of any sort due to death or injury to person or property resulting from interruption of electric service under this rate schedule or from the operation of the interruption signal and switching equipment.

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PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF INTERIM

PRIMARY STANDBY SERVICE

APPLICABLE: Under contract for electric service provided at primary voltage of 4kV or higher and supplied at one point of delivery, for which the Company's service is used as standby, backup or maintenance service. Applies to Customers who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the Customer's electrical load requirements; who requires Standby Capacity from the Company; and who desire use of the Company's electrical service for temporary backup or maintenance power and energy. Not applicable to power generated for resale. **N**

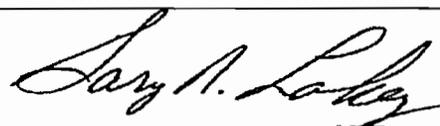
AVAILABILITY: Service hereunder is available only to Customers who have executed an Electric Standby Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by the Company to the Customer in excess of the contract Standby Capacity shall be provided by the Company under the Primary General Service ("PG") tariff. Standby service provided for Customer generation hereunder is not available under the Company's Interruptible Credit Option ("ICO") tariff. Customers receiving service under this tariff shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last of each month shall be the end of the monthly billing period. **N**

RATE: Service Availability Charge:	\$139.60 per month	I
Transmission & Distribution Standby Capacity Fee – Summer:	\$5.25 / kW Month	I
Transmission & Distribution Standby Capacity Fee – Winter:	\$4.26 / kW Month	N
Generation Standby Capacity Fee – Summer:	\$1.30 / kW Month	I
Generation Standby Capacity Fee – Winter:	\$1.05 / kW Month	I
Energy Charge: for all kWh used during the month	\$0.003887 per kWh	I

EXCESS USAGE

If Customer Usage Hours exceed 99 Usage Hours, the above charges shall not apply and the charges will be as follows:

Service Availability Charge:	\$139.60 per month	R
Usage Demand Charge - Summer:	\$11.05 kW Month	N
Usage Demand Charge - Winter:	\$8.29 kW Month	N



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

PRIMARY STANDBY SERVICE

Energy Charge: for all kWh used during the month \$0.003887 per kWh

I

SUMMER MONTHS: The billing months of June – September.

N

WINTER MONTHS: The billing months of October – May.

DEFINITIONS:

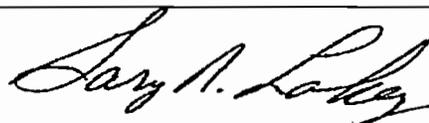
Customer's Total Load: The Customer's Total Load shall be determined by meter measurement as the total capacity requirements of the Customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.

Contract Standby Capacity: The level of Contract Standby Capacity in kilowatts the Company reserves in its transmission and distribution systems and its generation for the Customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the Customer's total Load, the Customer's generation capacity or an amount agreed to by the Company and the Customer, and cannot exceed the difference between the Customer's peak 30-minute Total Load from the previous calendar year and the average Total Load from the Company in the previous year, net of customer-generated power for customer's use during each 30-minute period. The average 30-minute kW service provided by the Company, shall be billed under the applicable Primary General Service rates.

Standby Service: Standby Service shall be the service provided by the Company under this Primary Standby Service tariff.

USAGE HOURS: Each hour in a calendar month during which a 30-minute interval of Customer generation is less than the lower of Customer usage or 60% of Contract Standby Capacity, excluding energy used during Qualified Scheduled Maintenance Periods, is considered a Usage Hour. If the number of Usage Hours in a month is 100 or more hours, the customer shall pay according to the provisions of Excess Usage for Standby Service.

N



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM
PRIMARY STANDBY SERVICE

CONTRACT PERIOD: All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on 30 days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

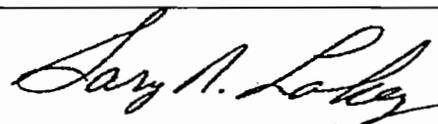
METER INSTALLATION: The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to Customer to allow for proper billing of the separate PG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter that measures the flow of power and energy from the Customer's own generating facility (generation metering).

As a result of the electrical or physical configuration of the Customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the Customer, rather than the Company-owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the Customer-owned generation metering may be used for the billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.

If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on the Customer's generator(s), the Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the Customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of the generation metering, a meter will always be required at the point of interconnection between the company and Customer and such meter will measure both delivered and received capacity and energy.

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE: Qualifying Scheduled Maintenance Periods must occur within the winter months as defined above. Customer must provide the Company with 30 days written notice of scheduled maintenance prior to the beginning of the maintenance period. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM
PRIMARY STANDBY SERVICE

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE (cont.):

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the Usage Hours energy limit.

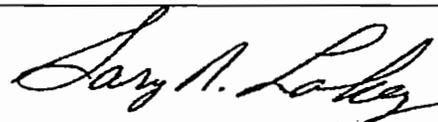
DEFINITION OF SUPPLEMENTAL DEMAND: If Customer's Total Load is in excess of the Contract Standby Demand, the Supplemental Demand (kW) is equal to the Customer's Total Load minus the Contract Standby Capacity. Supplemental Demand and energy will be billed on the applicable PG tariff.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery per kWh as provided in PUCT Sheet No. IV-69.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

CHARACTER OF SERVICE: A-C 60 hertz, single or three phase at Company's available primary voltage.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SECONDARY STANDBY SERVICE

APPLICABLE: Under contract for electric service provided at secondary voltage supplied at one point of delivery, for which the Company's service is used as standby backup or maintenance service. Applies to Customers who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the Customer's electrical load requirements; who requires Standby Capacity from the Company; and who desire use of the Company's electrical service for temporary backup or maintenance power and energy. Not applicable to power generated for resale.

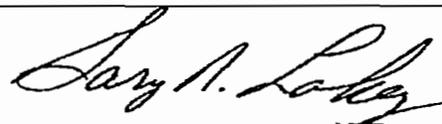
AVAILABILITY: Service hereunder is available only to Customers who have executed an Electric Standby Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by the Company to the Customer in excess of the contract Standby Capacity shall be provided by the Company under the Secondary General Service ("SG") tariff. Service hereunder is not available under the Company's Interruptible Credit Option ("ICO") tariff. Customers receiving service under this tariff shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last of each month shall be the end of the monthly billing period.

RATE: Service Availability Charge:	\$21.60 per month	R
Transmission & Distribution Standby Capacity Fee – Summer:	\$6.65 / kW Month	R
Transmission & Distribution Standby Capacity Fee – Winter:	\$5.39 / kW Month	N
Generation Standby Capacity Fee – Summer:	\$1.43 / kW Month	I
Generation Standby Capacity Fee – Winter:	\$1.16 / kW Month	I
Energy Charge:	\$0.004305 per kWh	I

EXCESS USAGE:

If Customer Usage Hours exceed 99 Usage Hours, the above charges shall not apply and the charges will be as follows:

Service Availability Charge:	\$21.60 per month	R
Usage Demand Charge - Summer:	\$12.53/ kW Month	N
Usage Demand Charge - Winter:	\$10.16/ kW Month	N
Energy Charge: for all kWh used during the month	\$0.004305 per kWh	N



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM
SECONDARY STANDBY SERVICE

SUMMER MONTHS: The billing months of June – September.

WINTER MONTHS: The billing months of October – May.

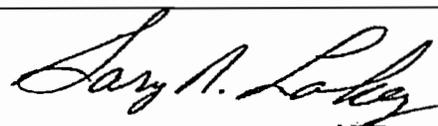
DEFINITIONS:

Customer's Total Load: The Customer's Total Load shall be determined by meter measurement as the total capacity requirements of the Customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.

Contract Standby Capacity: The level of Contract Standby Capacity in kilowatts the Company reserves in its transmission and distribution systems and its generation for the Customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the Customer's total Load, the Customer's generation capacity or an amount agreed to by the Company and the Customer. The Contract Standby Capacity shall be the lesser of the Customer's total Load, the Customer's generation capacity or an amount agreed to by the Company and the Customer, and cannot exceed the difference between the Customer's peak 30-minute Total Load from the previous calendar year and the average Total Load from the Company in the previous year, net of customer-generated power for customer's use during each 30-minute period. The average 30-minute kW service provided by the Company, shall be billed under the applicable Secondary General Service rates.

Standby Service: Standby Service shall be the service provided by the Company under this Secondary Standby Service tariff.

USAGE HOURS: Each hour in a calendar month during which a 30-minute interval of Customer generation is less than the lower of Customer usage or 60% of Contract Standby Capacity, excluding energy used during Qualified Scheduled Maintenance Periods, is considered a Usage Hour. If the number of Usage Hours in a month is 100 or more hours, the customer shall pay according to the provisions of Excess Usage for Standby Service.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SECONDARY STANDBY SERVICE

CONTRACT PERIOD: All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on 30 days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

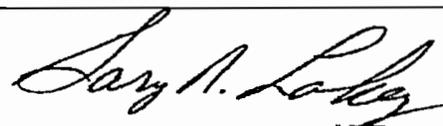
METER INSTALLATION: The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to Customer to allow for proper billing of the separate SG Service and Standby Service demands and grace period identified above. In particular, the Company will install a meter that measures the flow of power and energy from the Customer's own generating facility (generation metering).

As a result of the electrical or physical configuration of the Customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the Customer, rather than the Company-owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the Customer-owned generation metering may be used for the billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.

If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on the Customer's generator(s), the Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the Customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of the generation metering, a meter will always be required at the point of interconnection between the company and Customer and such meter will measure both delivered and received capacity and energy.

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE: Qualifying Scheduled Maintenance Periods must occur within the winter months as defined above. Customer must provide the Company with 30 days written notice of scheduled maintenance prior to the beginning of the maintenance period. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

SECONDARY STANDBY SERVICE

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE (cont.):

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the Usage Hours energy limit.

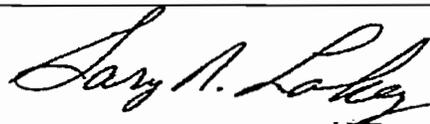
DEFINITION OF SUPPLEMENTAL DEMAND: If Customer's Total Load is in excess of the Contract Standby Demand, the Supplemental Demand (kW) is equal to the Customer's Total Load minus the Contract Standby Capacity. Supplemental Demand and energy will be billed on the applicable SG tariff.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery per kWh as provided in PUCT Sheet No. IV-69.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

CHARACTER OF SERVICE: Alternating current; 60 hertz; single or three phase, at one available standard voltage.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

N
N

ELECTRIC TARIFF INTERIM
TRANSMISSION STANDBY SERVICE

APPLICABLE: Under contract for electric service provided at a transmission voltage supplied at one point of delivery, for which the Company's service is used as standby, backup or maintenance service. Applies to Customers who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the Customer's electrical load requirements; who requires Standby Capacity from the Company; and who desire use of the Company's electrical service for temporary backup or maintenance power and energy. Not applicable to power generated for resale.

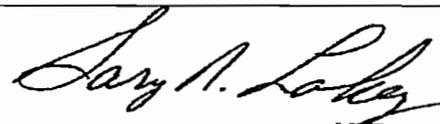
AVAILABILITY: Service hereunder is available only to Customers who have executed an Electric Standby Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by the Company to the Customer in excess of the contract Standby Capacity shall be provided by the Company under the Large General Service Transmission ("LGS-T") tariff. Standby service provided for Customer generation hereunder is not available under the Company's Interruptible Credit Option ("ICO") tariff. Customers receiving service under this tariff shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last of each month shall be the end of the monthly billing period.

SUB TRANSMISSION STANDBY SERVICE – 69 KV:

RATE: Service Availability Charge:	\$1,022.90 per month	R
Transmission Standby Capacity Fee – Summer:	\$2.23/kW Month	I
Transmission Standby Capacity Fee – Winter:	\$1.81/ kW Month	N
Generation Standby Capacity Fee – Summer:	\$0.89 / kW Month	I
Generation Standby Capacity Fee – Winter:	\$0.72 / kW Month	I
Energy Charge: for all kWh used during the month:	\$0.003048 per kWh	I

TRANSMISSION STANDBY SERVICE – 115 KV AND ABOVE:

RATE: Service Availability Charge:	\$1,022.90 per month	R
Transmission Standby Capacity Fee– Summer:	\$2.21 / kW Month	
Transmission Standby Capacity Fee– Winter:	\$1.79 / kW Month	R
Generation Standby Capacity Fee – Summer:	\$0.89 / kW Month	N
Generation Standby Capacity Fee – Winter:	\$0.72 / kW Month	N
Energy Charge: for all kWh used during the month:	\$0.003030 per kWh	I


DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

TRANSMISSION STANDBY SERVICE

EXCESS USAGE – 69 kV

If Customer Usage Hours exceed 99 Usage Hours, the above charges shall not apply and the charges will be as follows:

Service Availability Charge:	\$1,022.90 per month	R
Demand Charge - Summer:	\$8.05 / kW Month	I
Demand Charge - Winter:	\$5.64 / kW Month	I
Energy Charge: for all kWh used during the month	\$0.003048 per kWh	I

EXCESS USAGE – 115 kV AND ABOVE

If Customer Usage Hours exceed 99 Usage Hours, the above charges shall not apply and the charges will be as follows:

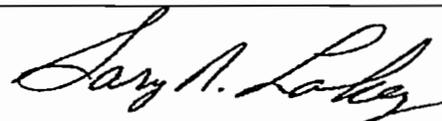
Service Availability Charge:	\$1,022.90 per month	R
Demand Charge - Summer:	\$7.99 / kW Month	N
Demand Charge - Winter:	\$5.58 / kW Month	N
Energy Charge: for all kWh used during the month	\$0.003030 per kWh	I

SUMMER MONTHS: The billing months of June – September.

WINTER MONTHS: The billing months of October – May.

DEFINITIONS:

Customer's Total Load: The Customers Total Load shall be determined by meter measurement as the total capacity requirements of the Customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

TRANSMISSION STANDBY SERVICE

Contract Standby Capacity: The level of Contract Standby Capacity in kilowatts the Company reserves in its transmission and distribution systems and its generation for the Customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the Customer's total Load, the Customer's generation capacity or an amount agreed to by the Company and the Customer, and cannot exceed the difference between the Customer's peak 30-minute Total Load from the previous calendar year and the average Total Load from the Company in the previous year, net of customer-generated power for customer's use during each 30-minute period. The average 30-minute kW service provided by the Company, shall be billed under the applicable Large General Service – Transmission rates.

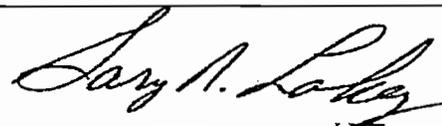
Standby Service: Standby Service shall be the service provided by Company under this Transmission Standby Service tariff.

USAGE HOURS: Each hour in a calendar month during which a 30-minute interval of Customer generation is less than the lower of Customer usage or 60% of Contract Standby Capacity, excluding energy used during Qualified Scheduled Maintenance Periods, is considered a Usage Hour. If the number of Usage Hours in a month is 100 or more hours, the customer shall pay according to the provisions of Excess Usage for Standby Service.

CONTRACT PERIOD: All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on 30 days notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

METER INSTALLATION: The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to Customer to allow for proper billing of the separate LGS-T Service and Standby Service demands and grace energy identified above. In particular, the Company will install a meter that measures the flow of power and energy from the Customer's own generating facility (generation metering).

As a result of the electrical or physical configuration of the Customer's generation facility, the Company may determine that it is more practical or economical to use generation metering installed and owned by the Customer, rather than the Company-owned metering equipment. If the Company, at its sole discretion, makes such a determination, then the Customer-owned generation metering may be used for the billing purposes, so long as such metering equipment meets the Company's standards for quality and accuracy.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

TRANSMISSION STANDBY SERVICE

METER INSTALLATION (cont.):

If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on the Customer's generator(s), the Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the Customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of the generation metering, a meter will always be required at the point of interconnection between the company and Customer and such meter will measure both delivered and received capacity and energy.

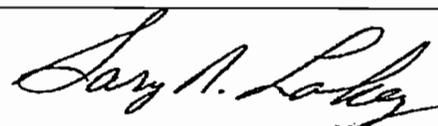
ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE: Qualifying Scheduled Maintenance Periods must occur within the winter months as defined above. Customer must provide the Company with 30 days written notice of scheduled maintenance prior to the beginning of the maintenance period. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the Usage Hours energy limit.

DEFINITION OF SUPPLEMENTAL DEMAND: If Customer's Total Load is in excess of the Contract Standby Demand, the Supplemental Demand (kW) is equal to the Customer's Total Load minus the Contract Standby Capacity. Supplemental Demand and energy will be billed on the applicable LGS-T tariff.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery per kWh as provided in PUCT Sheet No. IV-69.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

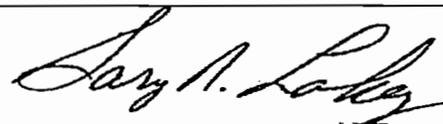
TRANSMISSION STANDBY SERVICE

CHARACTER OF SERVICE: Alternating current; 60 hertz; at approximately the contract voltage of 69 kV or larger.

REC CREDIT: Customers who provide written notice to the Commission pursuant to PURA Section 39.904(m-1) and Commission's regulations promulgated there under, shall receive a credit of \$0.000086 per kWh to their billings under this tariff. Customers who receive REC credits under this tariff do not share in any REC costs, and shall not be eligible to receive any revenue credits from sales of RECs by the Company.

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Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

LARGE SCHOOL SERVICE

APPLICABLE: To all public and private schools supplied electric service at secondary voltage measured through one meter and at one point of delivery, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, exceeding 10 kW of demand in any month.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service, or to service for which a specific rate schedule is provided.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$29.80 per month

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Energy Charge: \$0.004283 per kWh for all kWh used during the month

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Demand Charge:

\$10.30 per kW of demand used per month during each summer month

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\$8.18 per kW of demand used per month during each winter month

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SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

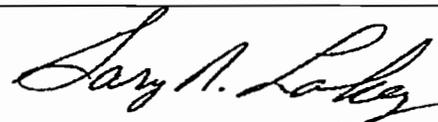
DEMAND: The Company will furnish, at its expense, the necessary metering equipment to measure the customer's kW demand for the 30-minute period of greatest use during the month. In no month, shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing period by 80 hours.

POWER FACTOR ADJUSTMENT: Company may install power factor metering for customers with demand exceeding 200 kW. Bills computed under the above rate will be increased \$0.50 for each kvar by which the reactive demand exceeds 0.33 times (multiplied by) the measured kW demand, and will be reduced \$0.50 for each kvar by which the reactive demand is less than 0.33 times (multiplied by) the measured kW demand.

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FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh hour as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

LARGE SCHOOL SERVICE

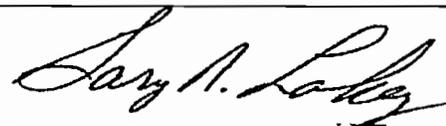
CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard voltage.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

**TRANSMISSION QUALIFYING FACILITY
NON-FIRM STANDBY SERVICE**

AVAILABILITY: This Schedule is available under contract to customers whose total demand is normally served by Customer's generation of at least 1,000 kW during June, July, August, and September, and whose facilities are equipped with appropriate telemetering and control equipment to permit Customer to comply with, or Company to implement, curtailment requests. Service under this rate is available when taken in conjunction with service under the applicable large general service rate schedules and riders, or with firm standby service under the Transmission Qualifying Facility Standby Service rate schedule.

APPLICABLE: Under contract for electric service to a Qualifying Facility ("QF") provided at a transmission voltage for which the Company's service is used as non-firm standby backup or non-firm maintenance service supplied at one point of delivery.

RATE:

SUB TRANSMISSION SERVICE OF 69 KV:

Service Availability Charge Per Month: The following charge will apply if non-firm standby service is provided on a stand-alone basis: \$1,022.90

Delivery Charges:

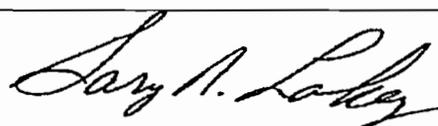
Transmission System Standby Capacity Fee-Summer: \$2.23 per 4CP kW

Transmission System Standby Capacity Fee-Winter: \$1.81 per 4CP kW

Generation System Standby Capacity Fee- Summer: \$0.71 per kW of Nominated Standby Capacity

Generation System Standby Capacity Fee- Winter: \$0.58 per kW of Nominated Standby Capacity

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DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

**TRANSMISSION QUALIFYING FACILITY
NON-FIRM STANDBY SERVICE**

TRANSMISSION SERVICE OF 115 KV AND ABOVE:

Service Availability Charge Per Month: The following charge will apply if non-firm standby service is provided on a stand-alone basis: \$1,022.90 **R**

Delivery Charges:

Transmission System Standby Capacity Fee-Summer: \$2.21 per 4CP kW **I**

Transmission System Standby Capacity Fee-Winter: \$1.79 per 4CP kW **N**

Generation System Standby Capacity Fee- Summer: \$0.71 per kW of Nominated Standby Capacity **I**

Generation System Standby Capacity Fee- Winter: \$0.58 per kW of Nominated Standby Capacity **N**

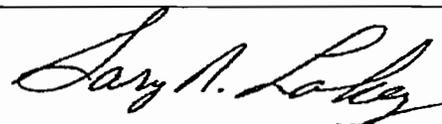
SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

Usage Rates:

Demand Charge: There will be no additional demand charge for use of Standby Service except for Non-Compliant use as defined herein. In this case, Standby Service Demand Charges shall be as defined in the Non-Compliance Payment paragraph of this tariff.

Energy Charge: All Standby Replacement Energy provided by the Company during non-interrupt periods shall be billed at the Hourly Clearing Price of the applicable regional wholesale energy market. Additionally, an Energy Margin of five percent (5%) of the Hourly Clearing Price, no less than \$0.003048 per kWh, shall be added to the charge for all Standby Replacement Energy provided by Company. **T**
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DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

**TRANSMISSION QUALIFYING FACILITY
NON-FIRM STANDBY SERVICE**

BACKUP SERVICE: Backup Service is capacity and energy supplied by Company to replace Customer's generation during an unscheduled outage. The maximum required level of Backup Demand (the "Standby Capacity") shall be nominated annually in writing at least 30 days before the beginning of the calendar year.

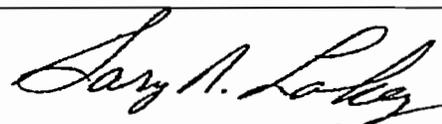
MAINTENANCE SERVICE: Maintenance Service is capacity and energy supplied by Company to replace Customer's self-generation during scheduled outages of Customer's generation. Scheduled outages shall be set at a time mutually agreeable by Customer and Company, excluding June, July, and August. The scheduled outage(s) shall be scheduled in two billing months per calendar year. Scheduled outages shall be agreed to in writing at least 30 days prior to the beginning of the month in which the scheduled outage is planned to take place. T
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SUPPLEMENTAL GENERATION SERVICE: Supplemental Generation Service is capacity and energy supplied by the Company and used by the Customer in place of the Customer's self-generation whenever the Customer's self-generation is not operating at the full level of the nominated Standby Capacity. This Supplemental Generation Service usage shall be billed Standby Replacement Demand and Standby Replacement Energy as described below. T

SUPPLEMENTAL LOAD SERVICE: Supplemental Load Service is capacity and energy supplied by the Company to Customer for load requirements above the nominated Standby Capacity for the Customer's self-generation, in order to meet the Customer's total load requirement. This Supplemental Load Service usage shall be billed in accordance with the standard applicable rate schedule. T

DEFINITION OF CUSTOMER METER DEMAND: The Customer Meter Demand shall be the demand in kW determined from Company's demand meter at the Customer Meter for the 30 minute period of greatest use during the month.

DEFINITION OF 4CP DEMAND: The 4CP Demand applicable under the Delivery Charges shall be the average of the Standby Replacement Demand at the time of the Company's system peak demand in June, July, August and September of the previous calendar year. Retail Non-Firm Standby Customers without previous history on which to base their 4CP Demand will be billed based on an estimate of the 4CP Demand. T
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DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

**TRANSMISSION QUALIFYING FACILITY
NON-FIRM STANDBY SERVICE**

DEFINITION OF MINIMUM GENERATION PRODUCTION: The Minimum Generation Production shall be the generation output in kW determined at the QF Generation Meter for the 30-minute period of least total generation output during the month. **T**

DEFINITION OF STANDBY REPLACEMENT DEMAND: The Standby Replacement Demand shall be equal to the minimum of (a) the Customer Meter Demand, (b) the Standby Capacity (Backup Demand), or (c) the nominated Standby Capacity minus the Minimum Generation Production. **T**

DEFINITION OF STANDBY REPLACEMENT ENERGY: The Standby Replacement Energy shall be equal to the energy metered at the Customer Meter less the energy supplied to the customer's Supplemental Load Service, but not more than the outage hours in a month times (multiplied by) the nominated Standby Capacity.

DEFINITION OF SUPPLEMENTAL LOAD DEMAND: The Supplemental Load Demand shall be equal to the Customer Meter Demand minus the Standby Replacement Demand, but no less than the minimum demand set forth in the applicable tariff.

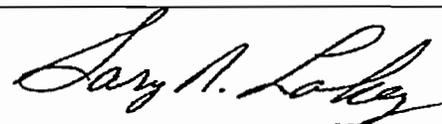
MINIMUM CHARGE: The minimum charges in a month shall be the sum of the Service Availability Billing Charge, Service Availability Charge per Meter if applicable, and the Delivery Charges.

POWER FACTOR ADJUSTMENT: Bills computed under the above rate will be increased \$0.50 for each kvar by which the reactive demand exceeds 0.33 times (multiplied by) the measured kW demand, and will be reduced \$0.50 for each kvar by which the reactive demand is less than 0.33 times (multiplied by) the measured kW demand. **I**
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TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

CHARACTER OF SERVICE: Alternating current; 60 hertz; at approximately the contract voltage.

GENERAL CONDITIONS: Customer understands that failure to interrupt this Non-Firm Standby Service when requested threatens the reliability of service to other customers. Company will attempt to provide as much prior notice as possible prior to interruptions. Interruptions may be made at any time, in the judgment of the Company, when demand for electricity exceeds or is likely to exceed the Company's available electric supply for any reason including, but not limited to, breakdown of generating units, transmission equipment or other critical facilities; short or **T**



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

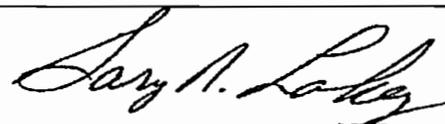
**TRANSMISSION QUALIFYING FACILITY
NON-FIRM STANDBY SERVICE**

GENERAL CONDITIONS (cont.): long-term shortages of fuel or generation, transmission, and other facilities; and requirement or orders of governmental agencies.

CONDITIONS OF SERVICE: Customer is required to install, own, operate and maintain necessary monitoring devices and interruption-control equipment including protective devices, at Customer's point of delivery, as reasonably specified by Company. In addition, Company shall install interruption-control equipment on the Company's side of the point of delivery as it reasonably determines is necessary to interrupt the interruptible load. All interruption-control equipment shall be under the exclusive control of the Company, and the installation and maintenance of such facilities shall be at the expense of Customer. Interruption-control equipment consists of, but is not limited to, under-frequency relays, switchgear, remote control and communications equipment including a communications path, timers, trip counters, and/or other devices as specified by Company. Remote control and communications equipment includes equipment necessary to provide instantaneous load information to the Company's designated system operating centers. Operation of the equipment will remain under the control of Company and the Company reserves the right to inspect and test all interruption-control equipment and review Customers' maintenance records. Customer will make commercially reasonable efforts to notify the Company of the timing and anticipated duration of planned outages.

NON-COMPLIANCE PAYMENT: When Company requests a reduction of any part or all of customer's Standby load, customer must comply with such request within the specified time period. If, at any time, customer fails in whole or in part to maintain the requested load reduction, customer shall pay the following charges:

1. During interrupt periods called under Company's Interruptible Rate Rider, customer shall pay Company's identifiable additional cost for capacity and 150% of the Hourly Clearing Price of the applicable regional wholesale energy market for energy for any Standby Replacement Demand and Energy used by customer, plus any charges or penalties imposed by any governing entity that result from Customer's non-compliance. In the absence of identifiable additional capacity cost, customer shall pay 150% of the firm demand charge in accordance with the Transmission Qualifying Facility Standby Service rate schedule for the amount of demand not interrupted during the billing month.



DIRECTOR, REGULATORY ADMINISTRATION

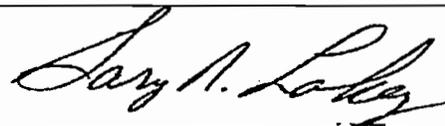
ELECTRIC TARIFF INTERIM

**TRANSMISSION QUALIFYING FACILITY
NON-FIRM STANDBY SERVICE**

2. If customer fails to comply twice in any twelve month period, customer shall pay the same charges as just described, except that the demand charge shall be an amount equal to the normal firm demand charge in accordance with the Transmission Qualifying Facility Standby Service rate schedule for the amount of demand not interrupted during the billing month, multiplied by a factor of twelve. Additionally, a second non-compliance event during a Capacity Control interrupt period in any twelve month period shall result in the customer being removed from the Non-Firm Standby Service tariff and customer shall not be eligible to return to this tariff for one year.

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Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF INTERIM

RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

APPLICABLE: To residential customers for electric service who predominately use electric space heating in private residences for domestic purposes, and separately metered individual apartments, when all service is supplied at one point of delivery and measured through one kWh meter, and facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Single-phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate. Electric space heating includes permanently installed space heating equipment in regular use, including heat pumps and electric resistance heating, excluding bathroom heaters. **T T T**

TERRITORY: Texas service territory.

RATE: Service Availability Charge: \$6.00 per month. **I**

Energy Charge: 0.060917 per kWh for all kWh used per month during each summer month **I**
0.042754 per kWh for all kWh used per month during each winter month **I**

SUMMER MONTHS: The billing months of June through September.

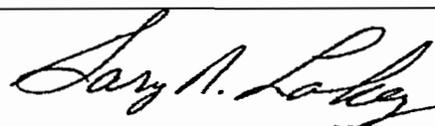
WINTER MONTHS: The billing months of October through May.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments. **T T**

AVERAGE MONTHLY PAYMENT: Upon request, a residential customer may be billed monthly on a levelized payment plan. A customer's monthly payment amount is calculated by obtaining the most recent twelve months of actual consumption, dividing that amount by twelve, and applying the Company's current rates to the average kWh consumption. The account will be trued-up every twelve months. This amount will be the difference between the total prior twelve months' levelized payments and the actual billings for the corresponding twelve month period. **T T T T**

CHARACTER OF SERVICE: A-C; 60 hertz; single-phase 120/240 volts; where available on secondary, three phase 240 volts.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.



DIRECTOR, REGULATORY ADMINISTRATION

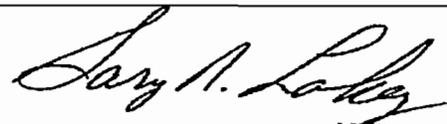
ELECTRIC TARIFF INTERIM

RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

TERMS OF PAYMENT: Net in 16 days after mailing date. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas. In addition, customer will provide Company with a signed affidavit indicating customer is eligible for service under this tariff.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION

ELECTRIC TARIFF

RESIDENTIAL CONTROLLED AIR CONDITIONING AND WATER HEATER RIDER

AVAILABILITY

Available to Residential Service customers with:

- (1) Company controlled central air conditioning (including heat pumps); or
- (2) Company controlled central air conditioning (including heat pumps) and Company controlled electric water heating.

Not available to customers that have an air conditioning system that significantly exceeds summer cooling requirements, as determined by Company. Availability is restricted to air conditioning units on which Company owned equipment can be installed, and that are located within the operating range of radio control transmitters. Availability of Company controlled electric water heating is restricted to customers who are participating in the Company controlled central air conditioning offering, where one control switch is capable of serving both the central air conditioning and the electric water heater, and where the water heater has a minimum 40 gallon storage capacity.

This rate schedule shall not continue in effect after December 31, 2011, and shall terminate at that time unless otherwise approved by the Texas Public Utility Commission. This rate schedule shall be deemed to be modified to conform to any changes or revisions approved by the Texas Public Utility Commission, as of the date of the effectiveness of such change.

CREDIT

An Annual Credit of \$50 per controlled air conditioner shall be applied to the customer's October bill.

An Annual Credit of \$15 per controlled electric water heater shall be applied to the customer's October bill.

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by Company. Customer air conditioners normally will be cycled on a schedule designed to achieve a 50 percent reduction in the building air conditioning requirements during a load management period. Water heaters will be interrupted no more than 15 hours in any 24-hour period. Load management periods may occur at any time during the year; however, normally will occur on high demand days during summer months or when, in Company's opinion, interruption will assist in meeting peak demands and system economic dispatch requirements of Company or the reliability of the system may be at risk. Interruptions normally will not occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The interruptions as described above may occur up to a maximum of 300 hours per calendar year.
2. Customer must agree to Company load control for no less than one year.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

NOV 14 '08 DOCKET 35668

CONTROL # _____

PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

RESIDENTIAL CONTROLLED AIR CONDITIONING AND WATER HEATER RIDER

3. If Company determines that its load management equipment on the customer's premises has been rendered ineffective due to tampering by use of mechanical, electrical, or other devices or actions, then Company may discontinue the customer's participation in the program. Company may bill the customer for all expenses involved with the removal, replacement or repair of the load management equipment and any charges resulting from the investigation of the device tampering. Company may rebill all prior load management credits received by the customer to the date the tampering appears to have first occurred or the previous twelve months, whichever is longer. A customer removed from the program is only eligible to participate again at Company's discretion. Company will verify installation has been corrected before the customer is permitted to participate in the program.

LIMITATION OF LIABILITY - Customers who elect to take service under the Saver's Switch program shall agree to indemnify and save harmless the Company from all claims or losses of any sort due to death or injury to person or property resulting from interruption of electric service under the Saver's Switch program or from the operation of the interruption signal and switching equipment.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

NOV 14 '08 DOCKET 35663

CONTROL # _____

PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF

COMMERCIAL AND INDUSTRIAL CONTROLLED AIR CONDITIONING RIDER

AVAILABILITY - Available to non-residential customers taking service under the Small General Service or General Service tariffs. Availability is restricted to customers with Company controlled central air conditioning. Not available to customers that have an air conditioning system that significantly exceeds summer cooling requirements, as determined by Company. Availability is restricted to single and/or dual stage air conditioning units of five tons or more, on which Company owned equipment can be installed, and that is located within the operating range of radio control transmitters.

This rate schedule shall not continue in effect after December 31, 2011, and shall terminate at that time unless otherwise approved by the Texas Public Utility Commission. This rate schedule shall be deemed to be modified to conform to any changes or revisions approved by the Texas Public Utility Commission, as of the date of the effectiveness of such change.

CREDIT - An Annual Credit of \$20 per ton shall be applied to the customer's October bill.

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by Company. Customer single and dual stage air conditioners normally will be cycled on a schedule designed to achieve a 50 percent reduction in the building air conditioning requirements during a load management period. Dual stage air conditioners normally will be allowed to have the first stage run without interruption while the second stage will be shut off for the entire load management period. Load management periods may occur at any time during the year, however, normally will occur on high demand days during summer months or when, in Company's opinion, interruption will assist in meeting peak demands and system economic dispatch requirements of Company or the reliability of the system may be at risk. Air conditioning interruptions normally will not occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The interruptions as described above may occur up to a maximum of 300 hours per calendar year.
2. Company will normally control every eligible air conditioning unit at the customer's building. Subject to Company approval, customers may exclude individual eligible air conditioning units from Company control where those units serve either a sufficiently isolated area within a building or a separate building.
3. Customer must agree to Company load control for no less than one year.
4. If Company determines that its load management equipment on the customer's premises has been rendered ineffective due to tampering by use of mechanical, electrical, or other devices or actions, then Company may discontinue the customer's participation in the program. The customer may be billed for all expenses involved with the removal, replacement or repair of the load management equipment and any charges resulting from the investigation of the device tampering. Company may rebill all prior load management credits received by the customer to the date the tampering appears to have first occurred or the previous twelve months, whichever is longer. A customer that is removed from the program is only eligible to participate again at Company's discretion. Company will verify installation has been corrected before the customer is permitted to participate in the program.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

NOV 14 '08 DOCKET 35669
PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

CONTROL # _____

ELECTRIC TARIFF

COMMERCIAL AND INDUSTRIAL CONTROLLED AIR CONDITIONING RIDER

LIMITATION OF LIABILITY - Customers who elect to take service under the Saver's Switch program shall agree to indemnify and save harmless the Company from all claims or losses of any sort due to death or injury to person or property resulting from interruption of electric service under the Saver's Switch program or from the operation of the interruption signal and switching equipment.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

NOV 14 '08 DOCKET 35668

CONTROL # _____
PUBLIC UTILITY COMMISSION OF TEXAS



PRESIDENT & CEO,
SOUTHWESTERN PUBLIC SERVICE COMPANY

ELECTRIC TARIFF INTERIM

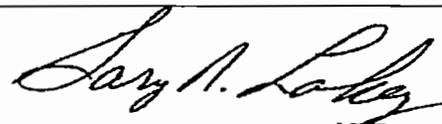
MUNICIPAL FRANCHISE FEE

APPLICABLE: The Municipal Franchise Fee charges are applicable to all customers served by the Company, inside a municipal corporate boundary, and are in addition to any other charges made under the Company's tariff for electric service.

TERRITORY: Texas service territory.

FRANCHISE FEE: All current and future franchise fees not included in base rates shall be separately assessed in the municipality where the franchise fee is authorized. Bills computed will be increased by the franchise fees imposed by the municipality in which jurisdiction the customer's consuming facility resides, where applicable. The franchise fee will appear on the bill as a separate item. The franchise fee is calculated by multiplying the authorized franchise fee percentage times the customer's total bill excluding taxes.

Effective 2/16/2011



DIRECTOR, REGULATORY ADMINISTRATION